Upstream Major Capital Projects

Asia-Pacific Region

Project	Location	Operator	WI %	Facility Design Capacity: Liquids MBPD	Facility Design Capacity: Gas MMCFPD	Current Phase	Startup
North Rankin 2	Australia	Other	16.7	Maintain Capacity		Production	2013
Bibiyana Expansion	Bangladesh	Chevron	100.0	4	300	Production	2014
Chuandongbei	China	Chevron	49.0	–	558 (1)	Construction	2015
Gorgon LNG Trains 1-3	Australia	Chevron	47.3	20	2,580	Construction	2015
Wheatstone LNG Trains 1-2	Australia	Chevron	80.2 / 64.1 (2)	30	1,608	Construction	2016
Gendalo – Gehem	Indonesia	Chevron	63.0 (3)	47	1,100	Design	TBD
Ubon	Thailand	Chevron	35.0	35	115	Design	TBD

(1) Represents plant outlet
(2) Represents the company's ownership in the offshore licenses and LNG facilities, respectively
(3) Represents a weighted average of Chevron's interest across multiple blocks or fields

Facility Design Capacity are 100% gross estimates

Upstream Major Capital Projects

Europe, Caspian and Middle East Regions

Project	Location	Operator	WI %	Facility Design Capacity: Liquids MBPD	Facility Design Capacity: Gas MMCFPD	Current Phase	Startup
Chirag Oil Project	Azerbaijan	Other	11.3	183	285	Production	2014
CPC Pipeline Expansion	Kazakhstan / Russia	Affiliate	15.0	670 (1)	–	Construction	2014 (2)
Alder	UK	Chevron	73.7	14	110	Construction	2016
Clair Ridge	UK	Other	19.4	120	100	Construction	2017
TCO Future Growth Project	Kazakhstan	Affiliate	50.0	250-300	–	Design	TBD
TCO Wellhead Pressure Management Project	Kazakhstan	Affiliate	50.0	Maintain Capacity		Design	TBD
Central Gas Utilization Project	Partitioned Zone	Chevron	50.0	–	Eliminate Flaring	Design	TBD
Wafra Steamflood Stage 1	Partitioned Zone	Chevron	50.0	80	–	Evaluate	TBD
Rosebank	UK	Chevron	40.0	100	80	Design	TBD
Captain EOR	UK	Chevron	85.0	Maintain Capacity		Design	TBD

(1) Represents incremental throughput capacity
(2) Incremental capacity of 230 MBPD achieved in 2014; staged ramp-up to continue with full capacity available in 2016

Facility Design Capacity are 100% gross estimates

Upstream Major Capital Projects

Africa and Latin America Regions

Project	Location	Operator	WI %	Facility Design Capacity: Liquids MBPD	Facility Design Capacity: Gas MMCFPD	Current Phase	Startup
Usan	Nigeria	Other	30.0	180	–	Production	2012
Agbami 2	Nigeria	Chevron	67.3	Maintain Capacity		Production	2012
Papa-Terra	Brazil	Other	37.5	140	35	Production	2013
EGTL	Nigeria	Chevron	75.0	33 (1)	–	Production	2014
Angola LNG Plant	Angola	Affiliate	36.4	63 (2)	670 (3)	Construction	2015 (4)
Lianzi	Angola / Congo	Chevron	31.3	46	–	Construction	2015
Nemba ESR Stage 1 & 2	Angola	Chevron	39.2	9 (5)	–	Construction	2015
Moho Nord	Congo	Other	31.5	140 (5)	–	Construction	2015
Mafumeira Sul	Angola	Chevron	39.2	150	350	Construction	2016
EGP Phase 3B	Nigeria	Chevron	40.0	–	120 (6)	Construction	2016
Agbami 3	Nigeria	Chevron	67.3	Maintain Capacity		Construction	2016
Sonam Field Development	Nigeria	Chevron	40.0	30 (5)	215 (5)	Construction	2017
BongaSW / Aparo	Nigeria	Other	19.6	225	–	Design	TBD

(1) Represents total plant offtake of liquid products
(2) Liquids output varies based on gas feed to the plant
(3) Represents plant outlet
(4) Plant restart
(5) Expected total daily production
(6) Excludes incremental oil production enabled by this project

Projects moving to base (Usan, Agbami 2)

Facility Design Capacity are 100% gross estimates

Upstream Major Capital Projects

North America Region

Project	Location	Operator	WI %	Facility Design Capacity Liquids MBPD	Facility Design Capacity Gas MMCFPD	Current Phase	Startup
Caesar/Tonga	United States	Other	20.3	62 [1]	–	Production	2012
Tahiti 2	United States	Chevron	58.0	Maintain Capacity		Production	2013
Jack/St. Malo	United States	Chevron	40.6-51.0 [1]	170	42	Production	2014
Tubular Bells	United States	Other	42.9	58-67 [2]	–	Production	2014
Big Foot	United States	Chevron	60.0	75	25	Construction	2015
Hebron	Canada	Other	26.6	150	–	Construction	2017
Stampede	United States	Other	25.0	80	40	Construction	2018
Jack/St. Malo Stage 2	United States	Chevron	40.6-51.0 [1]	Maintain Capacity		Design	TBD
Kitimat LNG	Canada	Chevron	50.0	–	1,600	Design	TBD
Buckskin / Moccasin	United States	Chevron	55.0 / 87.5	30 [3]	15 [3]	Design	TBD
Hibernia SW Ben Nevis Avalon	Canada	Other	26.9	Maintain Capacity		Design	TBD

(1) 50.0% and 51.0% in the Jack and St. Malo fields, respectively, and 40.6% in the host facility
(2) Expected total daily production in MBOED
(3) Firm capacity rights at third-party facility

Facility Design Capacity are 100% gross estimates

Projects moving to base