

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 or 15 (d) of
the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported):
January 24, 1994

TEXACO INC.
(Exact name of registrant as specified in its charter)

Delaware (State or other jurisdiction of incorporation)	1-27 (Commission File Number)	74-1383447 (I.R.S. Employer Identification Number)
2000 Westchester Avenue, White Plains, New York (Address of principal executive offices)		10650 (Zip Code)

(914) 253-4000

(Registrant's telephone number, including area code)

Item 5. Other Events

1. On January 24, 1994, the Registrant issued an Earnings Press Release entitled "Texaco Reports Results for the Fourth Quarter and Year 1993," a copy of which is attached hereto as Exhibit 99 and made a part hereof.

Item 7. Financial Statement, Pro Forma Financial Information and Exhibits

(c) Exhibit

99. Press Release issued by Texaco Inc. dated January 24, 1994, entitled "Texaco Reports Results for the Fourth Quarter and Year 1993."

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

TEXACO INC.

(Registrant)

By: /s/R. E. KOCH

R. E. Koch
(Assistant Secretary)

Date: January 24, 1994

APPENDIX

Description of graphic material included in Exhibit 99.

The following information is depicted in graphic form in the Press Release issued by Texaco Inc. dated January 24, 1994, entitled "Texaco Reports Results for the Fourth Quarter and Year 1993" filed as Exhibit 99 to this Form 8-K:

1. The first graph is located within the second paragraph of Exhibit 99. Graph is entitled "Texaco Average U.S. Crude Price Per Quarter" and is shown in dollars per barrel by quarter for the years 1992 and 1993. The Y axis depicts dollars per barrel from \$10.00 to \$20.00 with \$2.00 increments. The X axis depicts the calendar quarters for 1992 and 1993. The plot points are as follows:

First Quarter 1992	-	\$14.48 per barrel
Second Quarter 1992	-	\$16.70 per barrel
Third Quarter 1992	-	\$17.81 per barrel
Fourth Quarter 1992	-	\$16.50 per barrel
First Quarter 1993	-	\$15.46 per barrel
Second Quarter 1993	-	\$15.70 per barrel
Third Quarter 1993	-	\$13.55 per barrel
Fourth Quarter 1993	-	\$12.36 per barrel

The following summary information is also depicted at the bottom of the graph:

Year 1992	-	\$16.36 per barrel
Year 1993	-	\$14.26 per barrel

2. The second graph is located within the fifth paragraph of Exhibit 99. Graph is entitled "Texaco Average U.S. Natural Gas Price Per Quarter" and is shown in dollars per MCF by quarters for the years 1992 and 1993. The Y axis depicts dollars per MCF from \$0.00 to \$3.00 with \$.50 increments. The X axis depicts the calendar quarters for 1992 and 1993. The plot points are as follows:

First Quarter 1992	-	\$1.72/MCF
Second Quarter 1992	-	\$1.51/MCF
Third Quarter 1992	-	\$1.83/MCF
Fourth Quarter 1992	-	\$2.40/MCF
First Quarter 1993	-	\$1.99/MCF
Second Quarter 1993	-	\$2.26/MCF
Third Quarter 1993	-	\$2.17/MCF
Fourth Quarter 1993	-	\$2.34/MCF

The following summary information is also depicted at the bottom of the graph:

Year 1992	-	\$1.84/MCF
Year 1993	-	\$2.19/MCF

TEXACO REPORTS RESULTS
FOR THE FOURTH QUARTER AND YEAR 1993

FOR IMMEDIATE RELEASE: MONDAY, JANUARY 24, 1994.

WHITE PLAINS, N.Y., Jan. 24 - Texaco Inc. announced today that consolidated worldwide net income from continuing operations (including special gains and charges) for the fourth quarter of 1993 was \$349 million, or \$1.25 per share, as compared with \$341 million, or \$1.22 per share, for the fourth quarter of 1992. Comparable net income (including special gains and charges) for the year 1993 was \$1,259 million, or \$4.47 per share, as compared with \$1,038 million, or \$3.63 per share, for the year 1992. Net income from continuing operations is before the cumulative effect of changes in accounting principles and discontinued chemical operations.

	Fourth Quarter		Year	
	-----	-----	-----	-----
Texaco Inc. (Millions):	1993	1992	1993	1992

Net income from continuing operations before special items	\$ 284	\$ 428	\$1,132	\$1,138
Tax law changes	-	-	152	-
Net special charges	-	(117)	(235)	(130)
Net tax benefits relating to asset sales	65	30	210	30
	-----	-----	-----	-----
Total net income from continuing operations	349	341	1,259	1,038
Discontinued chemical operations:				
Loss from operations	-	(28)	(17)	(26)
Loss on disposal of business	(10)	-	(174)	-
Cumulative effect of changes in accounting principles as of January 1, 1992	-	-	-	(300)
	-----	-----	-----	-----
Total net income	\$ 339	\$ 313	\$1,068	\$ 712

In commenting on 1993's performance Alfred C. DeCrane, Jr., Texaco's Chairman of the Board and Chief Executive Officer stated, "Results for the fourth quarter and year reflect strong operational performance in the face of crude oil prices which weakened significantly in the third and fourth quarters, and which remain depressed. Redesigned business processes and restructured operations contributed to a 4 percent reduction in 1993 operating and overhead expenses. The ability to cut cash operating expenses for the third year running confirms the importance of the quality process as a key ingredient of Texaco's business strategy."

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Net income for the year 1993 included \$210 million of net tax benefits realizable through sales of interests in a subsidiary, as well as \$152 million of net deferred tax benefits arising from tax law changes in the third quarter. These tax law changes include the effect of changes in the U.K. Petroleum Revenue Tax relating to the taxability of certain items and a tax rate reduction from 75 percent to 50 percent, which were partially offset by charges related to the increase in the U.S. tax rate to 35 percent retroactive to January 1, 1993. Net income for the fourth quarter of 1992 included tax benefits of \$30 million from the sale of a partial stock interest in a subsidiary.

Results for 1993 and 1992 also included special charges of \$235 and \$130 million, respectively. These charges related to staff reductions, writedowns of certain assets, and financial reserves related to environmental remediation and the expected resolution of oil and gas issues.

	Fourth Quarter		Year	
	-----	-----	-----	-----
Exploration & Production (Millions):	1993	1992	1993	1992

Operating earnings from continuing operations before special items	\$ 114	\$ 184	\$ 548	\$ 576
Tax law change	-	-	(32)	-
Special charges	-	(26)	(6)	(33)

Total operating earnings	\$ 114	\$ 158	\$ 510	\$ 543

The fourth quarter 1993 results benefitted from reduced operating expenses; however, these benefits were more than offset by lower crude oil prices of approximately \$4 per barrel. Results for the year 1993 reflect higher natural gas prices and lower expenses, and a \$2 per barrel decline in crude oil and condensate prices as well as slightly lower crude oil and natural gas production. However, the successful drilling program in the latter part of the year has slowed the decline rate in natural gas production.

Special charges for the year 1993 included third quarter charges related to staff reductions as well as the impact of the U.S. tax rate increase to 35 percent effective January 1, 1993. Special charges in 1992 related to the property damage caused by Hurricane Andrew, staff reductions and financial reserves.

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	Fourth Quarter		Year	
	-----	-----	-----	-----
Manufacturing & Marketing (Millions):	1993	1992	1993	1992
-----	-----	-----	-----	-----
Operating earnings from continuing operations before special items	\$ 100	\$ 53	\$ 306	\$ 288
Tax law change	-	-	(4)	-
Special charges	-	(21)	(87)	(21)
-----	-----	-----	-----	-----
Total operating earnings	\$ 100	\$ 32	\$ 215	\$ 267
-----	-----	-----	-----	-----

Earnings for both the fourth quarter and year 1993 benefitted from higher marketing margins on the East and Gulf Coasts of the U.S. during the latter part of the year. Branded gasoline sales grew during the fourth quarter and year 1993 as compared to the 1992 periods. Increased sales volumes in this preferred class of trade contributed to the improved results, as did lower refinery feedstock prices. Refinery downtime partially offset these improvements.

Special items for the year 1993 included third quarter charges for staff reductions, environmental reserves and the U.S. tax rate increase. The fourth quarter of 1992 included special charges related to staff reductions and property damage due to a fire at the Los Angeles refinery.

INTERNATIONAL

	Fourth Quarter		Year	
	-----	-----	-----	-----
Exploration & Production (Millions):	1993	1992	1993	1992
-----	-----	-----	-----	-----
Operating earnings from continuing operations before special items	\$ 36	\$ 168	\$ 212	\$ 414
Tax law changes	-	-	169	-
Net special charges/gains	-	2	(59)	2
-----	-----	-----	-----	-----
Total operating earnings	\$ 36	\$ 170	\$ 322	\$ 416
-----	-----	-----	-----	-----

Lower fourth quarter and year 1993 earnings reflect the decline in worldwide crude oil prices, which was partially offset by new production. Production during the fourth quarter was up 18 percent as compared to 1992, mainly in Indonesia from the Belida field, in the North Sea and the Partitioned Neutral Zone between Kuwait and Saudi Arabia. Operating results for the fourth quarter and year 1992 included benefits of \$76 million and \$99 million, respectively, relating to the currency exchange impact of the Pound Sterling on deferred income taxes. In 1993 there were no such benefits.

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The year 1993 included a third quarter benefit of \$169 million related to changes in the U.K. Petroleum Revenue Tax associated with the taxability of certain items, as well as a tax rate reduction from 75 percent to 50 percent. Special charges in 1993 related to staff reductions and the writedown of the carrying value of certain assets, principally in the North Sea, brought about by a change in the Petroleum Revenue Tax laws.

The year 1992 included a gain related to the favorable settlement of a Danish tax issue and special charges for staff reductions.

	Fourth Quarter		Year	
	-----	-----	-----	-----
Manufacturing & Marketing (Millions):	1993	1992	1993	1992

Operating earnings from continuing operations before special items	\$ 120	\$ 86	\$ 464	\$ 335
Special charges	-	(35)	(30)	(35)

Total operating earnings	\$ 120	\$ 51	\$ 434	\$ 300

Earnings for both the fourth quarter and year 1993 reflect strong margins and higher refined product sales volumes in the Caltex operating areas as well as improved margins in Latin America, particularly Brazil. Caltex recorded non-cash charges which reduced Texaco's operating results by \$36 million and \$51 million in the fourth quarter and year 1993, respectively, to recognize that the market value of inventories is lower than their LIFO carrying value. The 1992 fourth quarter and year included benefits of \$18 million and \$23 million, respectively, relating to the currency exchange impact of the Pound Sterling on deferred income taxes. In 1993 there were no such benefits.

Special charges for both years include charges related to staff reductions and writedowns in the carrying values of certain assets. The fourth quarter of 1992 also included financial reserves for the expected resolution of environmental and other issues.

CORPORATE/NONOPERATING RESULTS FROM CONTINUING OPERATIONS

	Fourth Quarter		Year	
	-----	-----	-----	-----
(Millions):	1993	1992	1993	1992

Results from continuing operations before special items	\$ (84)	\$ (65)	\$ (389)	\$ (474)
Tax law change	-	-	23	-
Net special charges	-	(25)	(53)	(25)
Net tax benefits relating to asset sales	65	30	210	30

Total corporate/nonoperating	\$ (19)	\$ (60)	\$ (209)	\$ (469)

- more -

Lower overall interest costs coupled with the company's continued expense reduction efforts improved 1993 results. The fourth quarter of 1992 included the receipt of interest income on U.K. and Danish tax refunds.

The year 1993 included net tax benefits realizable through sales of interests in a subsidiary. The fourth quarter of 1993 included a refund of windfall profit taxes with interest, which was offset by financial reserves primarily relating to oil and gas issues. The net special charge for the year 1993 related to staff reductions. The year 1992 included a gain related to the sale of an interest in a subsidiary and special charges related to staff reductions and the reduction in the carrying value of certain assets.

DISCONTINUED CHEMICAL OPERATIONS

On September 13, 1993, Texaco announced its intent to sell substantially all of its worldwide chemical operations to an affiliate of the Jon M. Huntsman Group of Companies. The memorandum of understanding is being modified and Texaco is working in cooperation with Huntsman to sell the company's additives business to a third party. The sale of the nonadditives portion of the chemical operations is now expected to close in the first quarter of 1994, and the sale of the additives business is expected to take place by September 30, 1994.

CAPITAL AND EXPLORATORY EXPENDITURES

Capital and exploratory expenditures for continuing operations, including equity in such expenditures of affiliates, were \$2,863 million for the year 1993 as compared with \$3,004 million for the prior year. Expenditures for continuing operations for the fourth quarter of 1993 amounted to \$998 million versus \$1,000 million for the same quarter in 1992.

Expenditures for 1993 declined as compared to 1992, reflecting the completion of several refinery upgrade projects in the U.S. which were underway in 1992, mainly by Star Enterprise. In addition, international upstream expenditures decreased, principally in the U.K. sector of the North Sea where new production was placed onstream.

Offsetting these decreases were increased drilling activities in the United States, and higher international refining and marketing investments in the Caltex area.

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NOTE: Tables for the fourth quarter and year are attached.

CONTACTS:	Dave Dickson	(914) 253-4128
	Jim Swords	(914) 253-4103
	Cynthia Michener	(914) 253-4743

	Fourth Quarter		Year	
	1993	1992 (b)	1993	1992 (b)
FUNCTIONAL NET INCOME (\$000,000)				
Operating Earnings (Losses) from				
Continuing Operations (a)				
Petroleum and natural gas				
Exploration and production				
United States	\$ 114	\$ 158	\$ 510	\$ 543
International	36	170	322	416
	-----	-----	-----	-----
Total	150	328	832	959
	-----	-----	-----	-----
Manufacturing, marketing and				
distribution				
United States	100	32	215	267
International	120	51	434	300
	-----	-----	-----	-----
Total	220	83	649	567
	-----	-----	-----	-----
Total petroleum and natural gas	370	411	1,481	1,526
Nonpetroleum	(2)	(10)	(13)	(19)
	-----	-----	-----	-----
Total operating earnings	368	401	1,468	1,507
Corporate/Nonoperating (a)	(19)	(60)	(209)	(469)
	-----	-----	-----	-----
Net Income from continuing operations	349	341	1,259	1,038
Discontinued chemical operations				
Net income (loss) from operations	-	(28)	(17)	(26)
Net loss on disposal	(10)	-	(174)	-
Cumulative effect of adoption of SFAS 106				
and 109 as of January 1, 1992				
	-	-	-	(300)
	-----	-----	-----	-----
Total net income	\$ 339	\$ 313	\$1,068	\$ 712
	=====	=====	=====	=====
Per common share (dollars):				
Net income (loss) before cumulative				
effect of accounting changes:				
Continuing operations	\$ 1.25	\$ 1.22	\$ 4.47	\$ 3.63
Discontinued operations	(.04)	(.11)	(.73)	(.10)
Cumulative effect of accounting changes	-	-	-	(1.16)
	-----	-----	-----	-----
Total net income	\$ 1.21	\$ 1.11	\$ 3.74	\$ 2.37
	=====	=====	=====	=====
Average number of common shares				
outstanding (000,000)				
	259.1	258.7	258.9	258.7

(a) Includes special gains and charges; see page 10 for detailed analysis.

(b) Restated to reflect the separate identification of discontinued chemical operations.

	Fourth Quarter		Year	
	1993	1992 (b)	1993	1992 (b)
OTHER FINANCIAL DATA (\$000,000)				
Revenues from continuing operations	\$ 8,575	\$ 9,480	\$34,071	\$36,549
Total assets as of Dec. 31 (c)			\$26,300	\$25,992
Stockholders' equity as of Dec. 31			\$10,279	\$ 9,973
Total debt as of Dec. 31 (c)			\$ 6,800	\$ 6,581
Capital and exploratory expenditures Texaco Inc. and subsidiary companies				
Exploration and production				
United States	\$ 280	\$ 273	\$ 796	\$ 735
International	161	255	751	861
Total	441	528	1,547	1,596
Manufacturing, marketing and distribution				
United States	116	124	348	362
International	158	113	291	319
Total	274	237	639	681
Other	17	29	43	76
Total Texaco Inc. and subsidiaries	732	794	2,229	2,353
Equity in affiliates				
United States	46	70	157	266
International	220	136	477	385
Total equity in affiliates	266	206	634	651
Total continuing operations	998	1,000	2,863	3,004
Discontinued chemical operations	30	45	84	160
Total	\$ 1,028	\$ 1,045	\$ 2,947	\$ 3,164
Dividends paid to common stockholders	\$ 207	\$ 207	\$ 828	\$ 828
Dividends per common share (dollars)	\$.80	\$.80	\$ 3.20	\$ 3.20
Dividend requirements for preferred stockholders	\$ 24	\$ 24	\$ 101	\$ 99

(b) Restated to reflect the separate identification of discontinued chemical operations.

(c) Preliminary

	Fourth Quarter		Year	
	1993	1992	1993	1992
OPERATING DATA - INCLUDING INTERESTS IN AFFILIATES				
Net production of crude oil and natural gas liquids (000 BPD)				
United States	417	425	423	432
Other Western Hemisphere (d)	18	20	20	45
Europe	94	68	81	73
Other Eastern Hemisphere	217	190	204	186
Total	746	703	728	736
Net production of natural gas - available for sale (000 MCFPD)				
United States	1,726	1,716	1,729	1,782
International	287	239	238	213
Total	2,013	1,955	1,967	1,995
Natural gas sales (000 MCFPD)				
United States	2,677	2,610	2,735	2,705
International	315	249	255	223
Total	2,992	2,859	2,990	2,928
Natural gas liquids sales (including purchased LPGs) (000 BPD)				
United States	194	206	190	188
International	52	45	51	49
Total	246	251	241	237
Refinery input (000 BPD)				
United States	652	644	658	652
Other Western Hemisphere	45	51	50	59
Europe	335	330	330	317
Other Eastern Hemisphere	440	418	432	393
Total	1,472	1,443	1,470	1,421
Refined product sales (000 BPD)				
United States	859	863	830	880
Other Western Hemisphere	307	294	291	278
Europe	510	511	489	483
Other Eastern Hemisphere	764	736	724	693
Total	2,440	2,404	2,334	2,334

(d) Texaco's concession to produce oil in Ecuador expired in June 1992. Accordingly, 1993 reflects no production. For the year 1992, Texaco's production in Ecuador amounted to 23,000 BPD.

Impact of Special Items On Functional Net Income (\$000,000)

	Fourth Quarter		Year	
	1993	1992 (b)	1993	1992 (b)
Operating Earnings (Losses) from Continuing Operations				
Exploration and production				
United States				
Operating earnings before spec. items	\$ 114	\$ 184	\$ 548	\$ 576
Tax law change and special charges	-	(26)	(38)	(33)
Total operating earnings	114	158	510	543
International				
Operating earnings before spec. items	36	168	212	414
Tax law changes and net special charges/gains	-	2	110	2
Total operating earnings	36	170	322	416
Manufacturing, marketing and distribution				
United States				
Operating earnings before spec. items	100	53	306	288
Tax law change and special charges	-	(21)	(91)	(21)
Total operating earnings	100	32	215	267
International				
Operating earnings before spec. items	120	86	464	335
Special charges	-	(35)	(30)	(35)
Total operating earnings	120	51	434	300
Nonpetroleum				
Operating earnings before spec. items	(2)	2	(9)	(1)
Tax law change and special charges	-	(12)	(4)	(18)
Total operating earnings	(2)	(10)	(13)	(19)
Corporate/Nonoperating				
Total before spec. items	(84)	(65)	(389)	(474)
Tax benefits, tax law change and special charges	65	5	180	5
Total Corporate/Nonoperating	(19)	(60)	(209)	(469)
Net Income from continuing operations	349	341	1,259	1,038
Discontinued chemical operations				
Loss from operations	-	(28)	(17)	(26)
Loss on disposal	(10)	-	(174)	-
Net Income (loss) from discontinued operations	(10)	(28)	(191)	(26)
Cumulative effect of adoption of SFAS 106 and 109 as of January 1, 1992	-	-	-	(300)
Total Net Income, as reported	\$ 339	\$ 313	\$1,068	\$ 712

(b) Restated to reflect the separate identification of discontinued chemical operations.