

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, DC 20549**

**FORM SD
Specialized Disclosure Report**

Chevron Corporation
(Exact name of registrant as specified in its charter)

Delaware
(State or other jurisdiction of
incorporation or organization)

001-00368
(Commission File Number)

94-889210
(I.R.S. Employer Identification
No.)

5001 Executive Parkway, Suite 200, San Ramon, CA
(Address of principal executive offices)

94583
(Zip Code)

Alana K. Knowles
Vice President and Controller
(925) 842-1000

(Name and telephone number, including area code, of the person to
contact in connection with this report.)

Check the appropriate box to indicate the rule pursuant to which this Form is being submitted, and provide the period to which the information in this form applies:

- Rule 13p-1 under the Securities Exchange Act (17 CFR 240.13p-1) for the reporting period from January 1 to December 31, _____.
- Rule 13q-1 under the Securities Exchange Act (17 CFR 240.13q-1) for the fiscal year ended December 31, 2023.

Section 2 – Resource Extraction Issuer Disclosure

Item 2.01 Resource Extraction Issuer Disclosure and Report

(a) Required Disclosure.

Section 13(q) of the Securities Exchange Act of 1934, as amended, and Rule 13q-1 and Form SD promulgated thereunder (collectively, the “Resource Extraction Payment Rules”) require resource extraction issuers to disclose payments made to the U.S. federal government or a foreign government (each, a “government” and collectively, “governments”) for the purpose of the commercial development of oil, natural gas, or minerals. In accordance with the Resource Extraction Payment Rules, this Form SD covers such payments made by Chevron Corporation and its consolidated subsidiaries¹ (collectively, “Chevron”) for the fiscal year ended December 31, 2023. Terms and phrases used but not defined in this Form SD have the meanings provided under the Resource Extraction Payment Rules.

Disclosure of Payments by Resource Extraction Issuers.

The specified payment disclosure required is included in Exhibit 99.1 to this Form SD.

Payments are reported on a cash basis in U.S. dollars. Foreign currency payments are converted using the exchange rate that existed at the time the payment was made.

Taxes are reported net of all refunds received, if any, during the reporting year and include property taxes directly associated with producing or exploration properties and withholding taxes assessed on the income earned from extractive activities. Amounts reported also include payments made by a government on behalf of Chevron as part of a tax-paid production sharing contract (“PSC”).

Production entitlement refers to a government’s share of production as defined in a PSC, as well as a state-owned company’s share of production as a working interest holder within its home country net of the cash funding provided to cover capital and operating expenditures. A state-owned company that is involved in projects outside of its home country is not considered a government for purposes of the Resource Extraction Payment Rules. Production entitlements are reported based on their contractual value, where applicable, or if no contractual value, based on their fair value. In a tax-paid PSC in which a government settles Chevron’s tax obligation from its own share of

¹ As used in this report, the term “Chevron” and such terms as “the company,” “the corporation,” “our,” “we,” “us” and “its” may refer to Chevron Corporation, one or more of its consolidated subsidiaries, or all of them taken as a whole, but unless stated otherwise they do not include “affiliates” of Chevron — i.e., those companies accounted for by the equity method (generally owned 50 percent or less) or non-equity method investments. All of these terms are used for convenience only and are not intended as a precise description of any of the separate companies, each of which manages its own affairs.

production entitlements, such amount is netted from the reported production entitlement and reported as a tax payment.

For fully integrated projects that include both extractive and non-extractive activities, payments to governments are disclosed for the projects in their entirety in such cases where it is not possible to disaggregate between the extractive and non-extractive components of the payments.

Because the scope and basis for preparation of this Form SD is in accordance with the Resource Extraction Payment Rules, amounts reported in this Form SD may be different from disclosures in Chevron's other publicly available financial reports, including those found within Chevron's periodic reports filed with the U.S. Securities and Exchange Commission.

(b) Delayed Reporting.

1. As permitted by Item 2.01(b)(1) of Form SD, Chevron is delaying the disclosure of payments made in 2023 related to certain exploratory activities and will disclose these payments in the Form SD submitted for the fiscal year ended December 31, 2024.
2. As permitted by Item 2.01(b)(2) of Form SD, Chevron is relying on the reporting delay accommodation relating to our acquisition of PDC Energy, Inc. ("PDC Energy"), which was acquired by Chevron in August 2023 and was not previously required to report under the Resource Extraction Payment Rules or pursuant to an acceptable alternative reporting regime in its last full fiscal year. Accordingly, PDC Energy's payments to governments are not included in this Form SD and will be included in Chevron's Form SD for the fiscal year ended December 31, 2024.

Section 3 – Exhibits

Item 3.01 Exhibits

The following exhibits are furnished as part of this report:

EXHIBIT INDEX

| <u>Exhibit No.</u> | <u>Description</u> |
|--------------------|--|
| <u>99.1</u> | <u>Chevron Corporation Resource Extraction Payment Report for the fiscal year ended December 31, 2023.</u> |

* Furnished herewith.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the duly authorized undersigned.

Chevron Corporation
(Registrant)

By: /s/ Eimear P. Bonner

Eimear P. Bonner
Vice President and Chief Financial Officer

September 24, 2024

Date

Resource Extraction Payment Report for the fiscal year ended December 31, 2023

Payments Overview^{1,2}

(Amounts in thousands of U.S. dollars)

| Country | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|--------------------------------------|----------------|-----------------------------------|---------------|-------------------------|------------------|------------------|-------------------|
| Angola | 66,440 | 7,752 | 642 | 1,513,749 | 328,357 | 23,833 | 1,940,773 |
| Argentina | 16,737 | — | 236 | — | 129,878 | 87,473 | 234,324 |
| Australia | — | 1,009 | 22,474 | — | — | 3,952,925 | 3,976,408 |
| Bangladesh | — | 200 | 726 | 813,550 | — | 69,605 | 884,080 |
| Canada | — | — | 9,565 | — | 198,355 | 808,658 | 1,016,578 |
| China | — | — | 13,762 | — | — | 54,930 | 68,692 |
| Congo, Republic of the | — | — | 209 | 2,511 | — | 13,720 | 16,440 |
| Equatorial Guinea | — | 963 | 699 | 610,398 | 213,187 | 319,762 | 1,145,008 |
| Indonesia | — | — | 196 | 29,600 | — | 6,336 | 36,132 |
| Israel | — | — | — | — | 154,164 | 299,013 | 453,177 |
| Kazakhstan | — | — | — | — | — | 152,685 | 152,685 |
| Kuwait-Saudi Arabia Partitioned Zone | — | 5,000 | — | — | 407,077 | 715,622 | 1,127,699 |
| Myanmar | — | — | — | — | — | 28,134 | 28,134 |
| Nigeria | — | 70,746 | 33,325 | 1,826,764 | 445,354 | 792,289 | 3,168,477 |
| Thailand | — | — | — | — | 106,449 | 94,223 | 200,673 |
| United Kingdom | — | — | — | — | — | 191,080 | 191,080 |
| United States | 112,660 | — | 17,412 | — | 685,388 | 1,173,720 | 1,989,181 |
| Total | 195,837 | 85,670 | 99,245 | 4,796,570 | 2,668,210 | 8,784,008 | 16,629,540 |

¹ Chevron did not make any dividend or infrastructure payments reportable under Section 1504 regulations. Therefore, those categories have been excluded from all tables in this exhibit.

² Amounts in this exhibit are shown in thousands of U.S. dollars. Totals are not corrected for rounding.

Angola

(Amounts in thousands of U.S. dollars)

| Government Payee | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|---|------------------|---------------|-----------------------------------|------------|-------------------------|----------------|---------------|------------------|
| Agência Nacional de Petróleo, Gás e Biocombustíveis | In-kind | — | — | — | 402,032 | — | — | 402,032 |
| | USD | 66,440 | 7,752 | — | — | — | — | 74,192 |
| Banco Nacional de Angola | USD | — | — | — | — | 328,357 | 23,833 | 352,190 |
| Caixa do Tesouro Nacional | USD | — | — | 642 | — | — | — | 642 |
| Sonangol Pesquisa & Produção | In-kind | — | — | — | 1,111,717 | — | — | 1,111,717 |
| Total | | 66,440 | 7,752 | 642 | 1,513,749 | 328,357 | 23,833 | 1,940,773 |

(Amounts in thousands of U.S. dollars)

| Project | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|--|------------------|---------------|-----------------------------------|------------|-------------------------|----------------|---------------|------------------|
| Offshore-South Atlantic Ocean/Cabinda/Oil/Natural Gas/Well | In-kind | — | — | — | 1,513,749 | — | — | 1,513,749 |
| | USD | 66,440 | 7,752 | 642 | — | 328,357 | 23,833 | 427,025 |
| Total | | 66,440 | 7,752 | 642 | 1,513,749 | 328,357 | 23,833 | 1,940,773 |

Argentina

(Amounts in thousands of U.S. dollars)

| Government Payee | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|---|------------------|---------------|-----------------------------------|------------|-------------------------|----------------|---------------|----------------|
| Administración Federal de Ingresos Públicos | ARS | — | — | — | — | — | 75,161 | 75,161 |
| Dirección General Rentas Capital | ARS | — | — | — | — | — | 1,870 | 1,870 |
| Rentas Generales Neuquen | ARS | 16,737 | — | 236 | — | 129,878 | 10,443 | 157,293 |
| Total | | 16,737 | — | 236 | — | 129,878 | 87,473 | 234,324 |

(Amounts in thousands of U.S. dollars)

| Project | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|------------------------------|------------------|---------------|-----------------------------------|------------|-------------------------|----------------|---------------|----------------|
| Neuquén/Oil/Natural Gas/Well | ARS | 16,737 | — | 236 | — | 129,878 | 85,314 | 232,165 |
| <i>Entity-level payments</i> | ARS | — | — | — | — | — | 2,159 | 2,159 |
| Total | | 16,737 | — | 236 | — | 129,878 | 87,473 | 234,324 |

Australia

(Amounts in thousands of U.S. dollars)

| Government Payee | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|---|------------------|---------|-----------------------------------|---------------|-------------------------|-----------|------------------|------------------|
| Australian Earth Science Education | AUD | — | 378 | — | — | — | — | 378 |
| Australian Taxation Office | AUD | — | — | — | — | — | 3,798,196 | 3,798,196 |
| Construction Training Fund | AUD | — | — | 1,211 | — | — | — | 1,211 |
| Department of Energy, Mines, Industry Regulation and Safety | AUD | — | — | 603 | — | — | — | 603 |
| Department of Finance | AUD | — | — | 801 | — | — | — | 801 |
| Department of Industry, Science and Resources | AUD | — | — | — | — | — | 142,010 | 142,010 |
| Department of Jobs, Tourism, Science and Innovation | AUD | — | 492 | 64 | — | — | — | 556 |
| Department of Mines and Petroleum | AUD | — | — | 723 | — | — | 3,359 | 4,082 |
| Department of Planning, Lands and Heritage | AUD | — | — | 2,647 | — | — | — | 2,647 |
| Department of Transport | AUD | — | — | 390 | — | — | — | 390 |
| Department of Water and Environmental Regulation | AUD | — | — | 974 | — | — | — | 974 |
| National Offshore Petroleum Safety and Environmental Management Authority | AUD | — | — | 1,370 | — | — | — | 1,370 |
| National Offshore Petroleum Titles Administrator | AUD | — | — | 779 | — | — | — | 779 |
| Pilbara Port Authority | AUD | — | — | 909 | — | — | — | 909 |
| Shire of Ashburton | AUD | — | 140 | 8,390 | — | — | 9,359 | 17,889 |
| Western Australian Land Authority | AUD | — | — | 3,613 | — | — | — | 3,613 |
| Total | | — | 1,009 | 22,474 | — | — | 3,952,925 | 3,976,408 |

(Amounts in thousands of U.S. dollars)

| Project | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|--|------------------|---------|-----------------------------------|---------------|-------------------------|-----------|------------------|------------------|
| Offshore-Indian Ocean/Western Australia/Oil/Natural Gas/Well | AUD | — | 631 | 22,474 | — | — | 154,729 | 177,834 |
| <i>Entity-level payments</i> | AUD | — | 378 | — | — | — | 3,798,196 | 3,798,574 |
| Total | | — | 1,009 | 22,474 | — | — | 3,952,925 | 3,976,408 |

Bangladesh

(Amounts in thousands of U.S. dollars)

| Government Payee | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|------------------|------------------|---------|-----------------------------------|------|-------------------------|-----------|--------|---------|
| PetroBangla | In-kind | — | — | — | 813,550 | — | — | 813,550 |
| | USD | — | 200 | 726 | — | — | 69,605 | 70,531 |
| Total | | — | 200 | 726 | 813,550 | — | 69,605 | 884,080 |

(Amounts in thousands of U.S. dollars)

| Project | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|-------------------------|------------------|---------|-----------------------------------|------|-------------------------|-----------|--------|---------|
| Sylhet/Natural Gas/Well | In-kind | — | — | — | 813,550 | — | — | 813,550 |
| | USD | — | 200 | 726 | — | — | 69,605 | 70,531 |
| Total | | — | 200 | 726 | 813,550 | — | 69,605 | 884,080 |

Canada

(Amounts in thousands of U.S. dollars)

| Government Payee | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|---|------------------|---------|-----------------------------------|--------------|-------------------------|----------------|----------------|------------------|
| Alberta Energy Regulator | CAD | — | — | 1,901 | — | — | — | 1,901 |
| Canada Development Investment Corporation | CAD | — | — | — | — | 33,995 | — | 33,995 |
| Canada Newfoundland & Labrador Offshore Petroleum Board | CAD | — | — | 6,067 | — | — | — | 6,067 |
| Government of Alberta | CAD | — | — | 127 | — | — | 162,084 | 162,211 |
| Government of Newfoundland and Labrador | CAD | — | — | — | — | 107,197 | — | 107,197 |
| Minister of Finance | CAD | — | — | 1,172 | — | — | — | 1,172 |
| Municipal District of Greenview | CAD | — | — | — | — | — | 2,305 | 2,305 |
| Newfoundland Exchequer | CAD | — | — | 298 | — | — | — | 298 |
| Northern Rockies Regional | CAD | — | — | — | — | — | 166 | 166 |
| Provincial Treasurer | CAD | — | — | — | — | 10,111 | — | 10,111 |
| Receiver General for Canada | CAD | — | — | — | — | 47,051 | 644,103 | 691,154 |
| Total | | — | — | 9,565 | — | 198,355 | 808,658 | 1,016,578 |

(Amounts in thousands of U.S. dollars)

| Project | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|--|------------------|---------|-----------------------------------|--------------|-------------------------|----------------|----------------|------------------|
| Alberta/Oil/Natural Gas/Well | CAD | — | — | 3,080 | — | 10,111 | 2,305 | 15,496 |
| British Columbia/Natural Gas/Well | CAD | — | — | 120 | — | — | 166 | 286 |
| Offshore-Atlantic Ocean/Newfoundland and Labrador/Oil/Well | CAD | — | — | 3,998 | — | 188,244 | — | 192,242 |
| <i>Entity-level payments</i> | CAD | — | — | 2,367 | — | — | 806,187 | 808,554 |
| Total | | — | — | 9,565 | — | 198,355 | 808,658 | 1,016,578 |

China

(Amounts in thousands of U.S. dollars)

| Government Payee | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|---------------------------------|------------------|---------|-----------------------------------|---------------|-------------------------|-----------|---------------|---------------|
| Guangdong Provincial Tax Bureau | CNY | — | — | 2,010 | — | — | 3,408 | 5,418 |
| Kaizhou Tax Bureau | CNY | — | — | — | — | — | 5,728 | 5,728 |
| Tianjin Tax Bureau | CNY | — | — | 11,752 | — | — | 36,886 | 48,638 |
| XuanHan Tax Bureau | CNY | — | — | — | — | — | 8,907 | 8,907 |
| Total | | — | — | 13,762 | — | — | 54,930 | 68,692 |

(Amounts in thousands of U.S. dollars)

| Project | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|---|------------------|---------|-----------------------------------|---------------|-------------------------|-----------|---------------|---------------|
| Chongqing Shi/Natural Gas/Well | CNY | — | — | — | — | — | 5,728 | 5,728 |
| Sichuan Sheng/Natural Gas/Well | CNY | — | — | — | — | — | 8,907 | 8,907 |
| Offshore-Bohai Bay/Tianjin Shi/Oil/Well | CNY | — | — | 11,752 | — | — | — | 11,752 |
| Offshore-South China Sea/Guangdong Sheng/Oil/Well | CNY | — | — | 2,010 | — | — | — | 2,010 |
| <i>Entity-level payments</i> | CNY | — | — | — | — | — | 40,294 | 40,294 |
| Total | | — | — | 13,762 | — | — | 54,930 | 68,692 |

Congo, Republic of the

(Amounts in thousands of U.S. dollars)

| Government Payee | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|---|------------------|---------|-----------------------------------|------|-------------------------|-----------|--------|--------|
| Direction Generale Du Tresor | USD | — | — | — | — | — | 12,383 | 12,383 |
| Ministry of Finance | USD | — | — | 209 | — | — | 1,337 | 1,545 |
| Societe Nationale des Petroles du Congo | In-kind | — | — | — | 2,511 | — | — | 2,511 |
| Total | | — | — | 209 | 2,511 | — | 13,720 | 16,440 |

(Amounts in thousands of U.S. dollars)

| Project | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|---|------------------|---------|-----------------------------------|------|-------------------------|-----------|--------|--------|
| Offshore-South Atlantic Ocean/Pointe-Noire/Oil/Natural Gas/Well | In-kind | — | — | — | 2,511 | — | — | 2,511 |
| | USD | — | — | 209 | — | — | 10,890 | 11,098 |
| <i>Entity-level payments</i> | USD | — | — | — | — | — | 2,830 | 2,830 |
| Total | | — | — | 209 | 2,511 | — | 13,720 | 16,440 |

Equatorial Guinea

(Amounts in thousands of U.S. dollars)

| Government Payee | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|-------------------------------------|------------------|---------|-----------------------------------|------|-------------------------|-----------|---------|-----------|
| GE Petrol | In-kind | — | — | — | 260,362 | — | — | 260,362 |
| Ministerio de Minas e Hidrocarburos | In-kind | — | — | — | 350,036 | 213,187 | — | 563,223 |
| | XAF | — | 963 | 699 | — | — | — | 1,662 |
| Tesoro Público | USD | — | — | — | — | — | 222,789 | 222,789 |
| | XAF | — | — | — | — | — | 96,973 | 96,973 |
| Total | | — | 963 | 699 | 610,398 | 213,187 | 319,762 | 1,145,008 |

(Amounts in thousands of U.S. dollars)

| Project | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|---|------------------|---------|-----------------------------------|------|-------------------------|----------------------|---------|-----------|
| Offshore-Atlantic Ocean/Bioko Nord/Oil/Natural Gas/Well | In-kind | — | — | — | 610,398 | 213,187 ¹ | — | 823,585 |
| | XAF | — | 963 | 699 | — | — | — | 1,662 |
| <i>Entity-level payments</i> | USD | — | — | — | — | — | 222,789 | 222,789 |
| | XAF | — | — | — | — | — | 96,973 | 96,973 |
| Total | | — | 963 | 699 | 610,398 | 213,187 | 319,762 | 1,145,008 |

¹ Royalties to the government are paid in-kind and are disclosed at fair value.

Indonesia

(Amounts in thousands of U.S. dollars)

| Government Payee | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|------------------------------|------------------|---------|-----------------------------------|------|-------------------------|-----------|-------|--------|
| Directorate General of Taxes | USD | — | — | — | — | — | 6,336 | 6,336 |
| PT Surveyor Indonesia | USD | — | — | 196 | — | — | — | 196 |
| SKK Migas | USD | — | — | — | 29,600 | — | — | 29,600 |
| Total | | — | — | 196 | 29,600 | — | 6,336 | 36,132 |

(Amounts in thousands of U.S. dollars)

| Project | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|--|------------------|---------|-----------------------------------|------|-------------------------|-----------|-------|--------|
| Sumatera/Oil/Natural Gas/Well | USD | — | — | — | 14,624 | — | — | 14,624 |
| Offshore-Makassar Strait/Kalimantan Timur/Oil/Natural Gas/Well | USD | — | — | — | 14,976 | — | — | 14,976 |
| <i>Entity-level payments</i> | USD | — | — | 196 | — | — | 6,336 | 6,532 |
| Total | | — | — | 196 | 29,600 | — | 6,336 | 36,132 |

Israel

(Amounts in thousands of U.S. dollars)

| Government Payee | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|---------------------|------------------|---------|-----------------------------------|------|-------------------------|-----------|---------|---------|
| Ministry of Energy | USD | — | — | — | — | 154,164 | — | 154,164 |
| Ministry of Finance | ILS | — | — | — | — | — | 299,013 | 299,013 |
| Total | | — | — | — | — | 154,164 | 299,013 | 453,177 |

(Amounts in thousands of U.S. dollars)

| Project | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|--|------------------|---------|-----------------------------------|------|-------------------------|-----------|---------|---------|
| Offshore-Mediterranean Sea/Hefa/Oil/Natural Gas/Well | ILS | — | — | — | — | — | 299,013 | 299,013 |
| | USD | — | — | — | — | 154,164 | — | 154,164 |
| Total | | — | — | — | — | 154,164 | 299,013 | 453,177 |

Chevron Corporation 2023 Resource Extraction Payment Report

Kazakhstan

(Amounts in thousands of U.S. dollars)

| Government Payee | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|-----------------------------|-------------------------|----------------|--|-------------|--------------------------------|------------------|----------------|----------------|
| The State Revenue Committee | USD | — | — | — | — | — | 152,685 | 152,685 |
| Total | | — | — | — | — | — | 152,685 | 152,685 |

(Amounts in thousands of U.S. dollars)

| Project | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|---|-------------------------|----------------|--|-------------|--------------------------------|------------------|----------------|----------------|
| Batys Qazaqstan oblysy/Oil/Natural Gas/Well | USD | — | — | — | — | — | 152,685 | 152,685 |
| Total | | — | — | — | — | — | 152,685 | 152,685 |

Chevron Corporation 2023 Resource Extraction Payment Report

Kuwait-Saudi Arabia Partitioned Zone

(Amounts in thousands of U.S. dollars)

| Government Payee | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|--------------------------------------|-------------------------|----------------|--|-------------|--------------------------------|------------------|----------------|------------------|
| Saudi Arabian Monetary Authority | USD | — | — | — | — | 407,077 | 715,622 | 1,127,699 |
| Saudi Petroleum Services Polytechnic | USD | — | 5,000 | — | — | — | — | 5,000 |
| Total | | — | 5,000 | — | — | 407,077 | 715,622 | 1,127,699 |

(Amounts in thousands of U.S. dollars)

| Project | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|--------------------|-------------------------|----------------|--|-------------|--------------------------------|------------------|----------------|------------------|
| Al Ahmadi/Oil/Well | USD | — | 5,000 | — | — | 407,077 | 715,622 | 1,127,699 |
| Total | | — | 5,000 | — | — | 407,077 | 715,622 | 1,127,699 |

Chevron Corporation 2023 Resource Extraction Payment Report

Myanmar

(Amounts in thousands of U.S. dollars)

| Government Payee | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|-------------------------|------------------|---------|-----------------------------------|------|-------------------------|-----------|---------------|---------------|
| Large Taxpayers' Office | USD | — | — | — | — | — | 28,134 | 28,134 |
| Total | | — | — | — | — | — | 28,134 | 28,134 |

(Amounts in thousands of U.S. dollars)

| Project | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|--|------------------|---------|-----------------------------------|------|-------------------------|-----------|---------------|---------------|
| Offshore-Andaman Sea/Yangon/Natural Gas/Well | USD | — | — | — | — | — | 28,134 | 28,134 |
| Total | | — | — | — | — | — | 28,134 | 28,134 |

Chevron Corporation 2023 Resource Extraction Payment Report

Nigeria

(Amounts in thousands of U.S. dollars)

| Government Payee | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|--|------------------|---------|-----------------------------------|---------------|-------------------------|----------------|----------------|------------------|
| Federal Government of Nigeria | NGN | — | — | 4,860 | — | — | — | 4,860 |
| Federal Inland Revenue Service | NGN | — | — | 526 | — | — | — | 526 |
| | USD | — | — | — | — | — | 792,289 | 792,289 |
| Host Communities Development Trust | USD | — | — | 428 | — | — | — | 428 |
| Niger Delta Development Commission | NGN | — | 20,893 | — | — | — | — | 20,893 |
| | USD | — | 49,853 | — | — | — | — | 49,853 |
| Nigerian Midstream and Downstream Petroleum Regulatory Authority | In-kind | — | — | — | 156,301 | — | — | 156,301 |
| | USD | — | — | 709 | — | — | — | 709 |
| Nigerian National Petroleum Company Limited | In-kind | — | — | — | 1,670,463 | — | — | 1,670,463 |
| | USD | — | — | 9,133 | — | — | — | 9,133 |
| Nigerian Upstream Petroleum Regulatory Commission | NGN | — | — | 498 | — | — | — | 498 |
| | USD | — | — | 17,171 | — | 445,354 | — | 462,525 |
| Total | | — | 70,746 | 33,325 | 1,826,764 | 445,354 | 792,289 | 3,168,477 |

Nigeria (continued)

(Amounts in thousands of U.S. dollars)

| Project | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|--|------------------|---------|-----------------------------------|---------------|-------------------------|----------------|----------------|------------------|
| Bayelsa/Natural Gas/Well | USD | — | — | 375 | — | 4,583 | — | 4,958 |
| Delta/Natural Gas/Well | NGN | — | — | 410 | — | — | — | 410 |
| Delta/Oil/Natural Gas/Well | NGN | — | — | 498 | — | — | — | 498 |
| | USD | — | — | 483 | — | 232,493 | — | 232,976 |
| Delta/Oil/Well | NGN | — | — | 526 | — | — | — | 526 |
| | USD | — | — | 5,960 | — | — | — | 5,960 |
| Offshore-Gulf of Guinea/Bayelsa/Oil/Well | NGN | — | — | 2,310 | — | — | — | 2,310 |
| | USD | — | — | 1,189 | — | 202,505 | 65,000 | 268,693 |
| Offshore-Gulf of Guinea/Delta/Natural Gas/Well | NGN | — | — | 2,139 | — | — | — | 2,139 |
| | USD | — | — | — | — | 5,773 | — | 5,773 |
| Offshore-Gulf of Guinea/Delta/Oil/Natural Gas/Well | In-kind | — | — | — | 1,670,463 | — | — | 1,670,463 |
| | In-kind | — | — | — | 156,301 | — | — | 156,301 |
| Offshore-Gulf of Guinea/Delta/Oil/Well | USD | — | — | 10,302 | — | — | — | 10,302 |
| Offshore-Gulf of Guinea/Ondo/Oil/Well | USD | — | — | 9,133 | — | — | — | 9,133 |
| <i>Entity-level payments</i> | NGN | — | 20,893 | — | — | — | — | 20,893 |
| | USD | — | 49,853 | — | — | — | 727,289 | 777,142 |
| Total | | — | 70,746 | 33,325 | 1,826,764 | 445,354 | 792,289 | 3,168,477 |

Thailand

(Amounts in thousands of U.S. dollars)

| Government Payee | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|---|-------------------------|----------------|--|-------------|--------------------------------|------------------|---------------|----------------|
| Ministry of Energy, Department of Mineral Fuels | THB | — | — | — | — | 106,449 | — | 106,449 |
| Ministry of Finance, Revenue Department | THB | — | — | — | — | — | 94,223 | 94,223 |
| Total | | — | — | — | — | 106,449 | 94,223 | 200,673 |

(Amounts in thousands of U.S. dollars)

| Project | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|---|-------------------------|----------------|--|-------------|--------------------------------|------------------|---------------|----------------|
| Offshore-Gulf of Thailand/Krung Thep Maha Nakhon/Oil/Natural Gas/Well | THB | — | — | — | — | 106,449 | 94,223 | 200,673 |
| Total | | — | — | — | — | 106,449 | 94,223 | 200,673 |

Chevron Corporation 2023 Resource Extraction Payment Report

United Kingdom

(Amounts in thousands of U.S. dollars)

| Government Payee | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|----------------------|------------------|---------|-----------------------------------|------|-------------------------|-----------|----------------|----------------|
| HM Revenue & Customs | GBP | — | — | — | — | — | 191,080 | 191,080 |
| Total | | — | — | — | — | — | 191,080 | 191,080 |

(Amounts in thousands of U.S. dollars)

| Project | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|--|------------------|---------|-----------------------------------|------|-------------------------|-----------|----------------|----------------|
| Offshore-North Sea/Shetland Islands/Oil/Natural Gas/Well | GBP | — | — | — | — | — | 194,840 | 194,840 |
| <i>Entity-level payments</i> | GBP | — | — | — | — | — | (3,760) | (3,760) |
| Total | | — | — | — | — | — | 191,080 | 191,080 |

Chevron Corporation 2023 Resource Extraction Payment Report

United States

(Amounts in thousands of U.S. dollars)

| Government Payee | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|-------------------------------------|------------------|----------------|-----------------------------------|---------------|-------------------------|----------------|------------------|------------------|
| Bureau of Land Management | USD | — | — | 1,740 | — | — | — | 1,740 |
| Department of the Interior | USD | 112,660 | — | 3,278 | — | — | — | 115,938 |
| Internal Revenue Service | USD | — | — | — | — | — | 1,173,720 | 1,173,720 |
| Office of Natural Resources Revenue | USD | — | — | 12,394 | — | 685,388 | — | 697,783 |
| Total | | 112,660 | — | 17,412 | — | 685,388 | 1,173,720 | 1,989,181 |

(Amounts in thousands of U.S. dollars)

| Project | Payment Currency | Bonuses | Community & social responsibility | Fees | Production entitlements | Royalties | Taxes | Total |
|--|------------------|----------------|-----------------------------------|---------------|-------------------------|----------------|------------------|------------------|
| California/Oil/Well | USD | — | — | — | — | 14,019 | — | 14,019 |
| Colorado/Oil/Natural Gas/Well | USD | — | — | — | — | 4,319 | — | 4,319 |
| New Mexico/Oil/Natural Gas/Well | USD | — | — | 1,740 | — | 229,446 | — | 231,186 |
| Texas/Oil/Natural Gas/Well | USD | — | — | — | — | 235 | — | 235 |
| Wyoming/Oil/Natural Gas/Well | USD | — | — | — | — | 503 | — | 503 |
| Offshore-Gulf of Mexico/Louisiana/Oil/Natural Gas/Well | USD | — | — | 1,076 | — | 386,547 | — | 387,623 |
| Offshore-Gulf of Mexico/Texas/Oil/Natural Gas/Well | USD | — | — | — | — | 50,320 | — | 50,320 |
| <i>Entity-level payments</i> | USD | 112,660 | — | 14,596 | — | — | 1,173,720 | 1,300,976 |
| Total | | 112,660 | — | 17,412 | — | 685,388 | 1,173,720 | 1,989,181 |