

human energy®

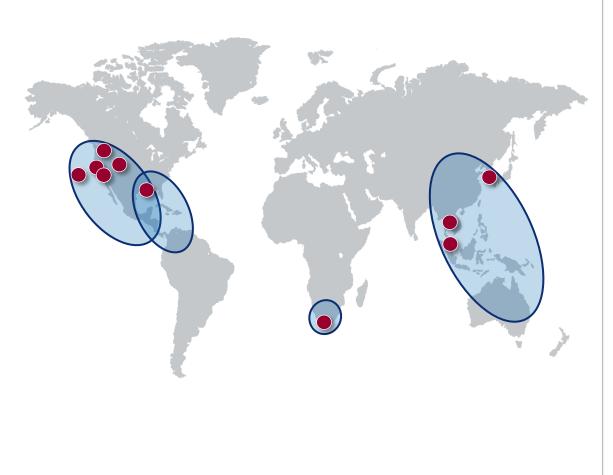
# downstream & chemicals

Pierre Breber Executive Vice President

# A strong worldwide portfolio

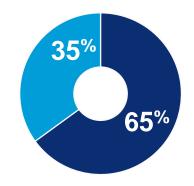
#### Fuels refining & marketing

Integrated value chains

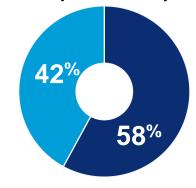


# Portfolio

2015 capital employed



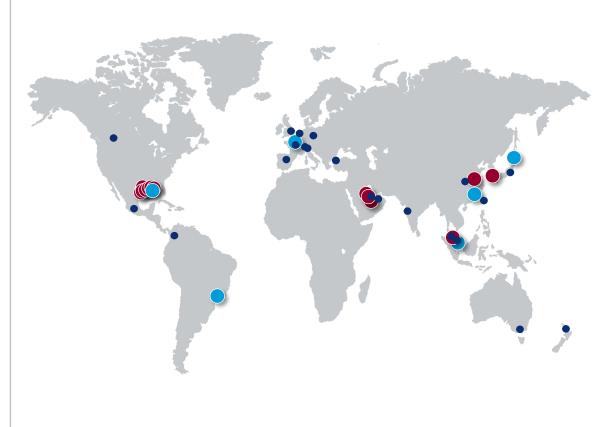
2018 capital employed



- ▲ Chemicals & lubricants
- ▲ Refining & marketing

#### **Chemicals**

Cost advantaged, globally positioned



- Chemical plant
- Chemical sales office
- Additives manufacturing & supply





## Strategy focused on competitive returns



# Deliver competitive returns and grow earnings across the value chain

- Improve operational excellence
- Grow higher return segments
  - Petrochemicals
  - Lubricants and additives
- Focused refining and marketing
- Integration with upstream
- Increase near-term cash



### **Themes**

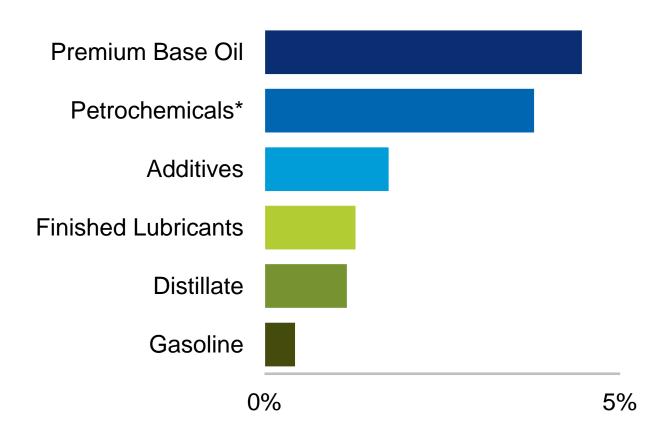




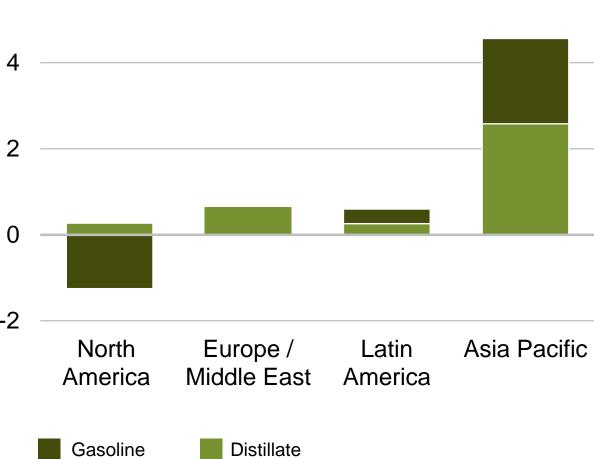
# Demand growth points to attractive segments

#### 2015–25 global product demand growth

Compound annual growth rate



# 2015-25 global fuels demand growth MMBD 6





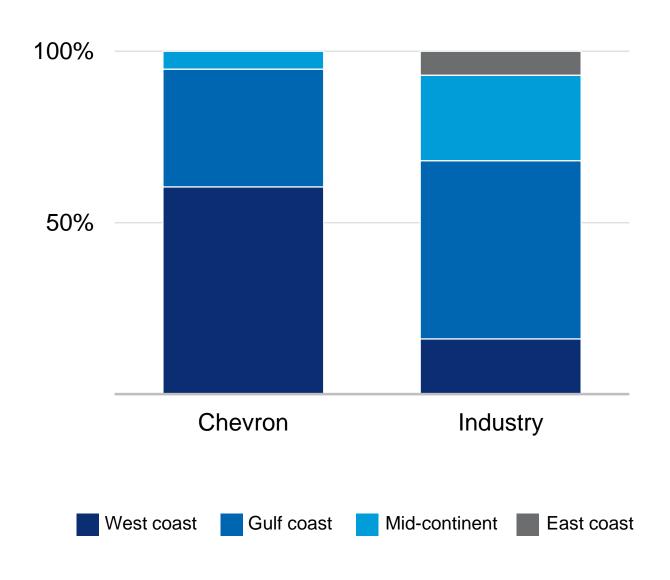
<sup>\*</sup>Ethylene, propylene, butadiene, benzene, and paraxylene

# Impact of lifting the U.S. crude export ban

#### Levels the playing field

- U.S. light-sweet crude gets global parity pricing
- U.S. heavy coking margins improve relative to U.S. light cracking margins
- Minimal impact to California refiners

#### 2015 U.S. crude capacity by region





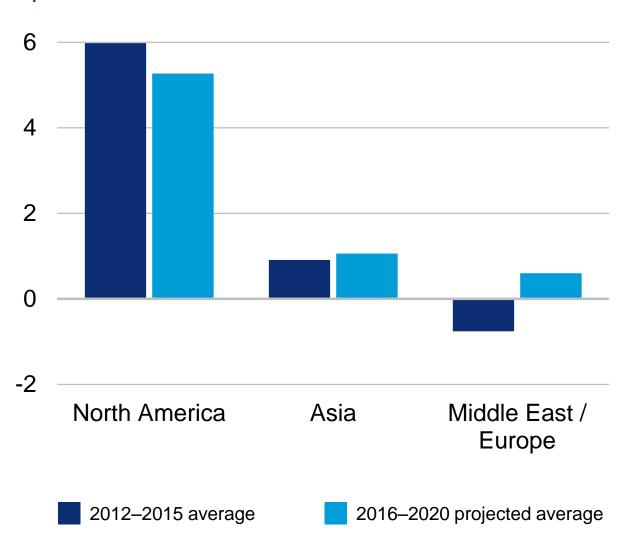
© 2016 Chevron Corporation Source: EIA as of November 2015

# Refining portfolio – in more profitable regions

Evolving refining landscape	
North America	Advantage continues
Asia	Product balances improve longer-term
Europe / Middle East	Higher complexity improves average margins

#### **Net cash margins**

\$ per barrel





© 2016 Chevron Corporation Source: IHS estimates

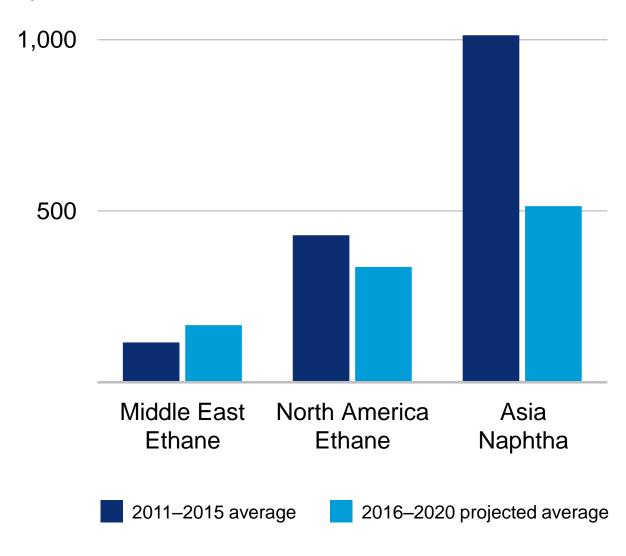
# Chemicals portfolio – advantaged feedstock

#### **Chemicals profitability**

- Oil / gas price ratio continues to benefit lighter feedstocks
- North America ethane remains advantaged
- Lower crude price lessens Asia naphtha disadvantage
- Integrated polyethlylene margins remain strong

#### **Ethylene cash costs**

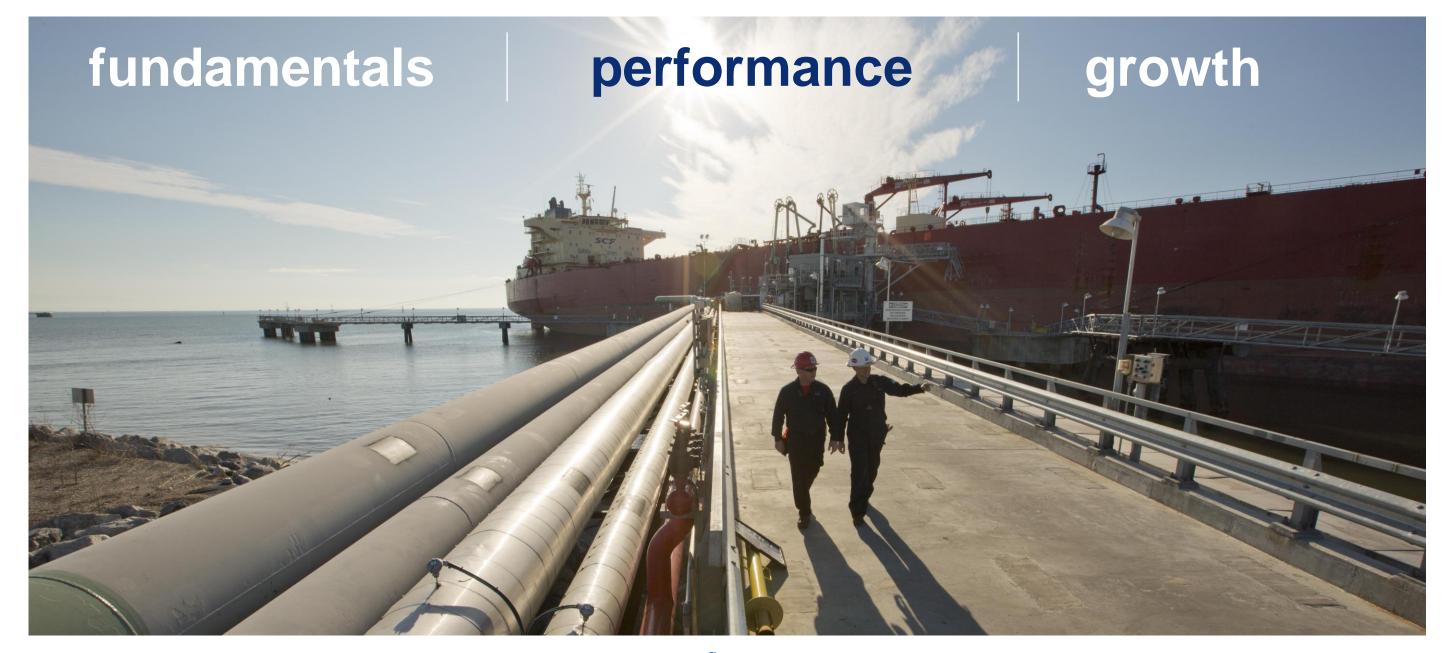
\$ per metric ton





© 2016 Chevron Corporation Source: NexantThinking™

### **Themes**

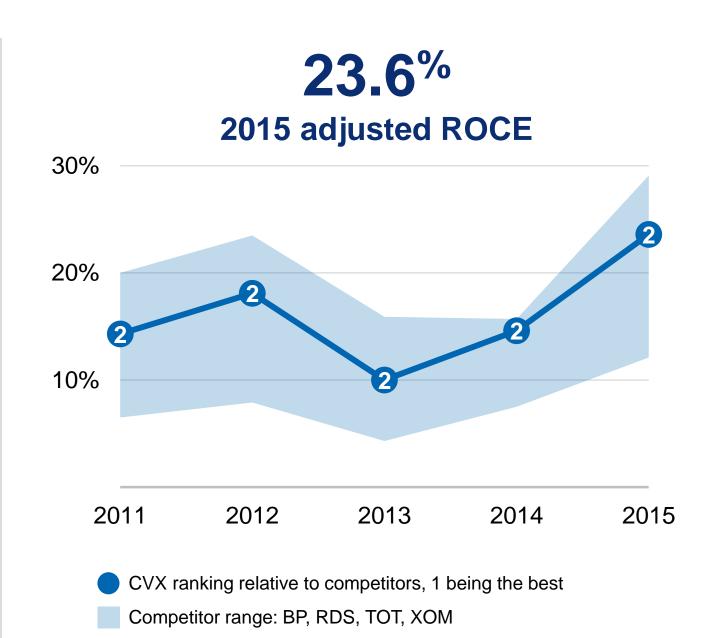




## Strong financial performance



Competitor range: BP, RDS, TOT, XOM





Source: Public information handled on a consistent basis and Chevron estimates. Excludes special items Reconciliation to non-GAAP earnings measure for Chevron can be found in the Appendix of this presentation

<sup>\*</sup>Excludes chemicals: TOT 2012-2015 data includes base chemicals

## **Chevron Phillips Chemical delivers results**

#### **Strong earnings**

Growing pre-productive capital

#### **Competitive portfolio**

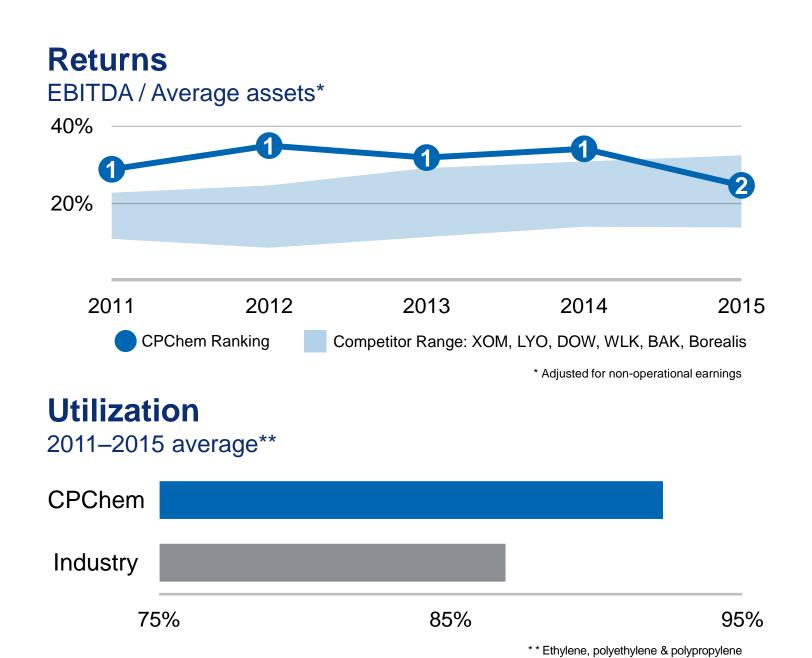
Cost, technology and scale

#### **Advantaged feed**

North America & Middle East

#### Reliable supplier

Peer-leading customer satisfaction





# **Sustained reliability**

**Top-tier** sustained performance

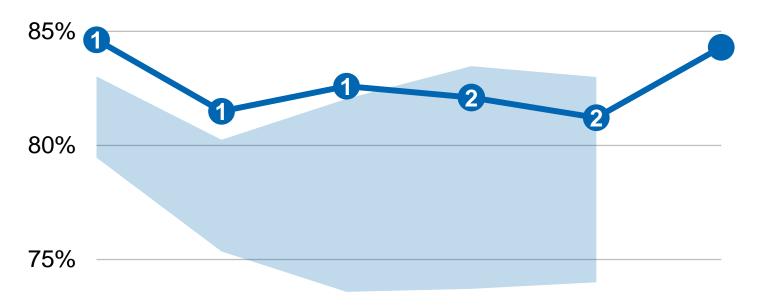
#### **Results**

from base business investments

**Improved** turnaround performance

#### Solomon utilization

Chevron vs. international majors





CVX ranking relative to competitors

Competitor Range (international majors tracked by Solomon)



# Superior energy efficiency

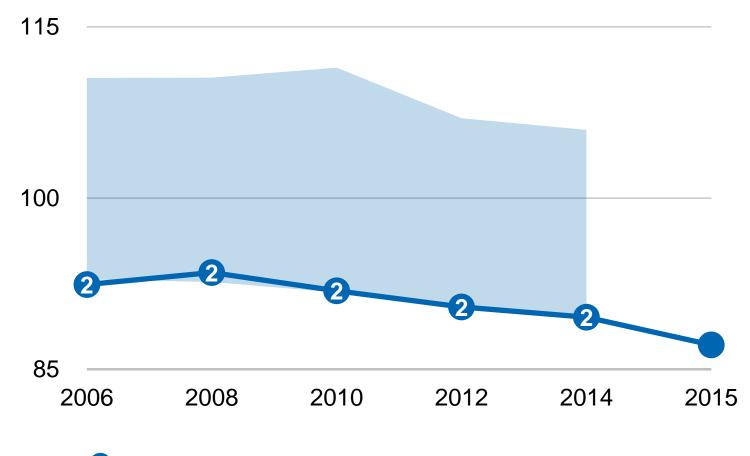
**Top-tier** sustained performance

**Continued** energy use reduction

**Improved** reliability

#### **Energy efficiency performance**

Chevron vs. international majors





Competitor Range (international majors tracked by Solomon)



#### Portfolio actions

#### 2015 divestments

Caltex Australia, Pakistan fuels, New Zealand refining, other fuels

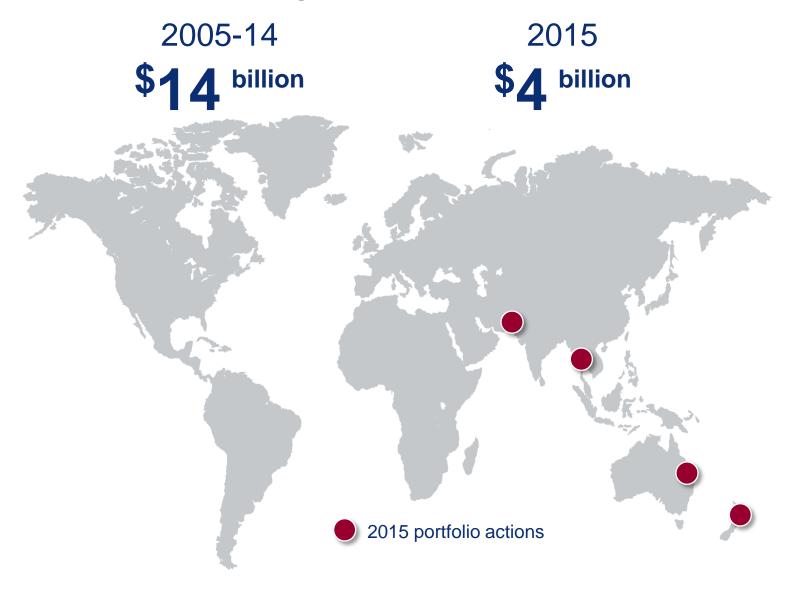
### 2015 initial public offering

Star Petroleum Refining Public Company Limited

#### 2016–18 divestments

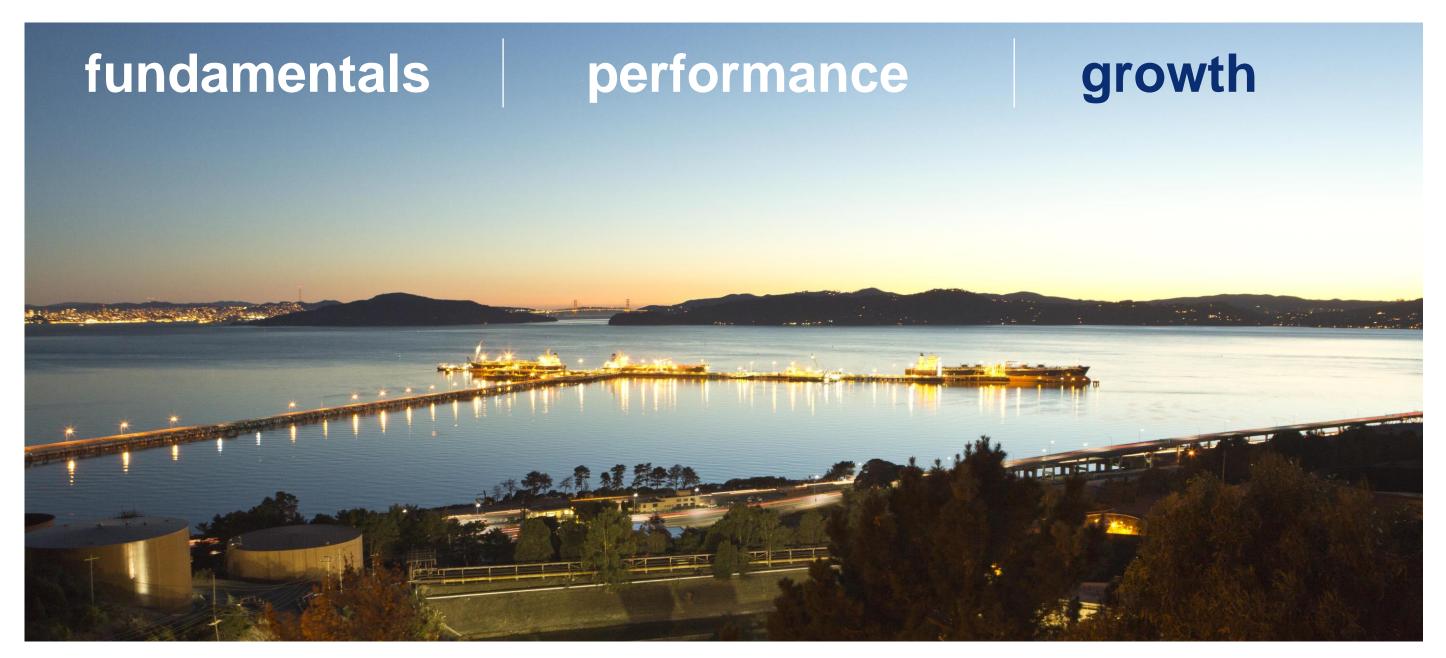
Hawaii, New Zealand retail, South Africa

#### Asset divestment proceeds B/T





#### **Themes**





# **Chevron Phillips Chemical USGC petrochemicals project**

#### **Overview**

- 1,500 kMTA ethylene, Baytown, Texas
- 1,000 kMTA polyethylene, Old Ocean, Texas
  - 500 kMTA HDPE
  - 500 kMTA LDPE
- Advanced proprietary technology

#### **Progress**

- 70% complete (>6,000 people onsite)
- Polyethylene reactors in-place
- Ethylene major compressors in place; furnace erection in progress
- Projected start-up 2017





# Integrated lubricants business positioned for growth

#### **Premium base oil**

- Leading producer, global slate
- Well positioned for evolving specifications globally

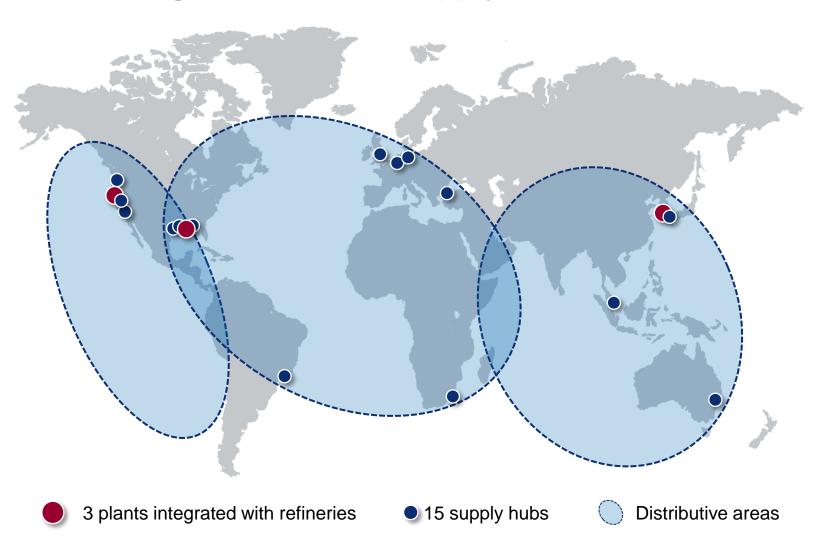
#### **Finished Jubricants**

- Targeting key growth markets
- Formulation technology expertise
- Strong global brands

#### **Additives**

 Increasing supply capabilities across Asia Pacific

#### Flexible global base oil supply chain





# Other major projects

# Oronite Singapore Carboxylate Addition

- Doubles global capacity of key, next-generation lubricants component
- Projected start-up 2017



# Singapore Refining Co. Clean Fuels & Cogeneration

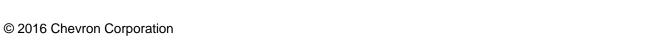
- Increases capability to produce higher-value gasoline
- Improves energy efficiency
- Projected start-up 2017



# Richmond Refinery Modernization

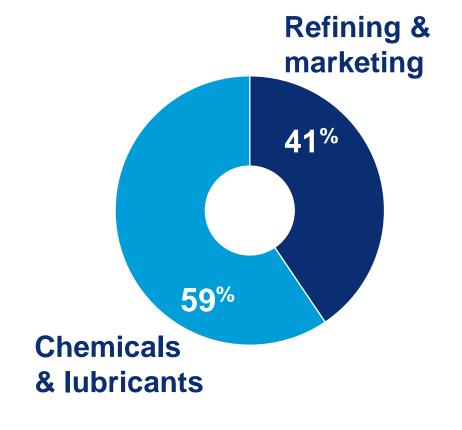
- Improves efficiency, reliability
- Creates crude and product flexibility
- Projected start-up 2018





# Paced capital spending

# 2016 capital expenditures by segment



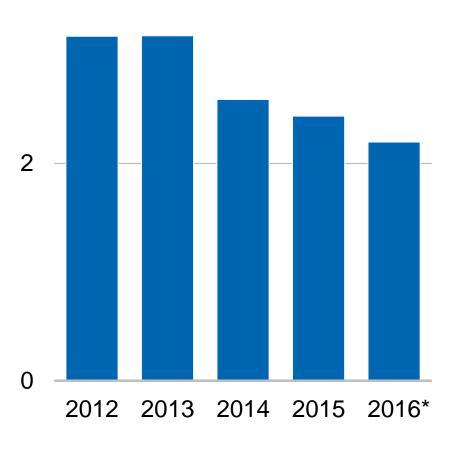
Enables
growth

in chemicals and lubricants

Supports
safe and reliable
refinery operations

# Capital expenditures by year \$ Billion

1 ————





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# Well positioned for today and the future

# fundamentals

#### Sustain returns

- Operational excellence
- Focused portfolio
- Competitive assets

# performance

Top-tier performance

- Safety
- Reliability
- Profitability

# growth

Targeted growth

- Asia
- Chemicals
- Lubricants

