

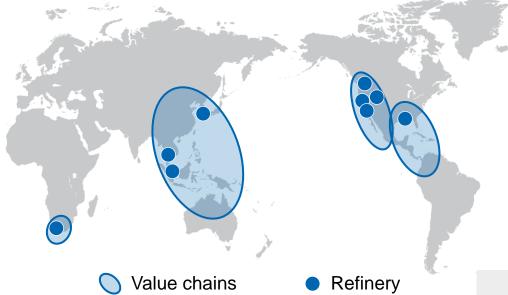
Downstream & Chemicals



Downstream portfolio

Fuels refining & marketing

Integrated value chains



1.8 million barrels per day Refining capacity¹

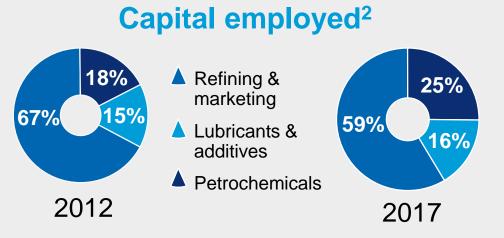
Lubricants & additives

Globally positioned

Steady growth, strong margins

Low capital, high return

Consistent cash generation



Petrochemicals

Advantaged feed and scale



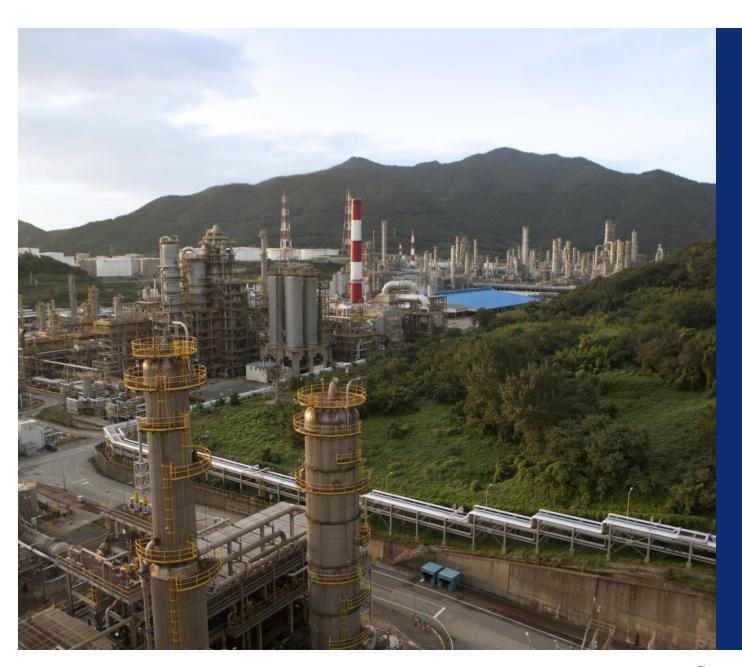
- Major petrochemical complex
- **5.8** million metric tons per annum Olefins capacity^{1,3}
- **3.3** million metric tons per annum Aromatics capacity^{1,3}

¹ Chevron share of capacities

² Downstream capital employed reconciliation can be found in the appendix

³ Includes derivatives

Strategy focused on leading returns



Grow earnings across the value chain and make targeted investments to lead the industry in returns

World-class operational excellence

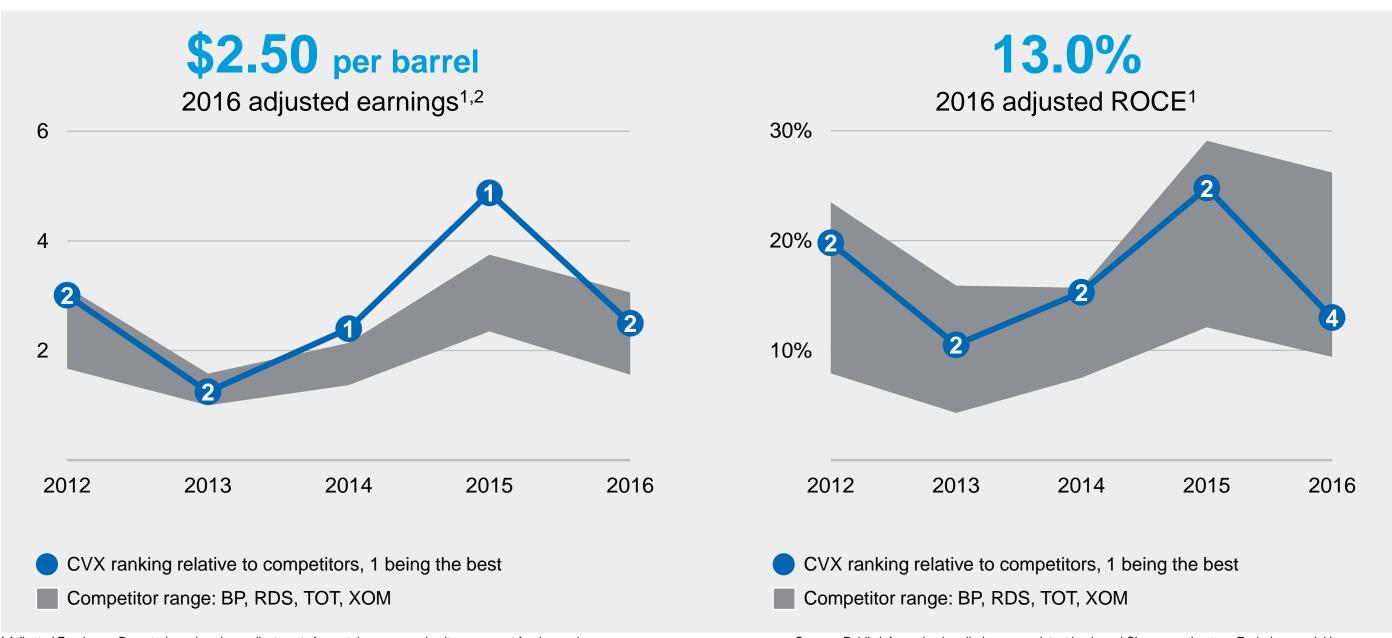
Drive earnings across the feedstock-to-customer value chain

Targeted growth

Create enterprise value



Financial performance



¹ Adjusted Earnings = Reported earnings less adjustments for certain non-recurring items, except foreign exchange

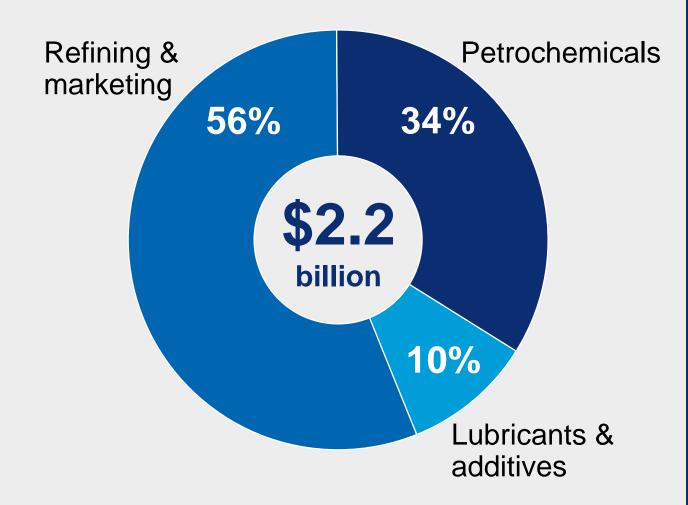


Source: Public information handled on a consistent basis and Chevron estimates. Excludes special items. Reconciliation to non-GAAP earnings measures for Chevron can be found in the Appendix of this presentation.

² Excludes chemicals; TOT data includes base chemicals

Focused portfolio & targeted investment





Divestments

Completed in 2016: \$1.2 billion²

New Zealand fuels and lubricants, Hawaii refining and marketing, KLM pipeline, other fuels

Evaluating in 2017

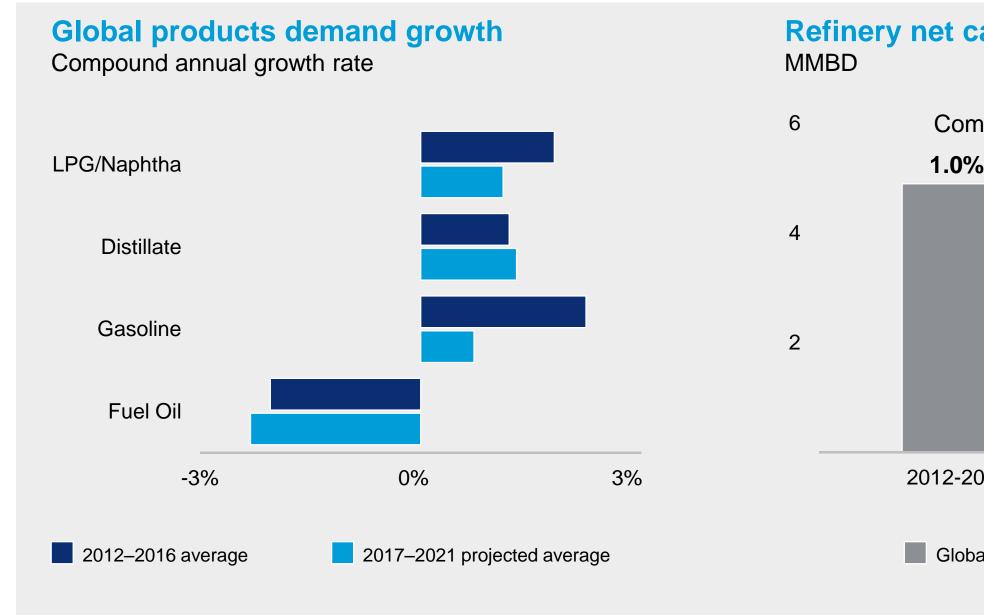
British Columbia / Alberta refining and marketing, South Africa refining, fuels and lubricants

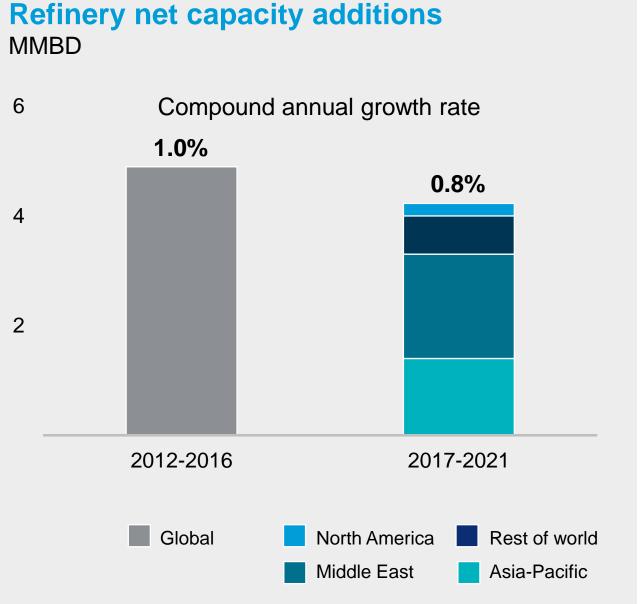
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¹ Projected

² Proceeds before-tax

Fuels supply and demand



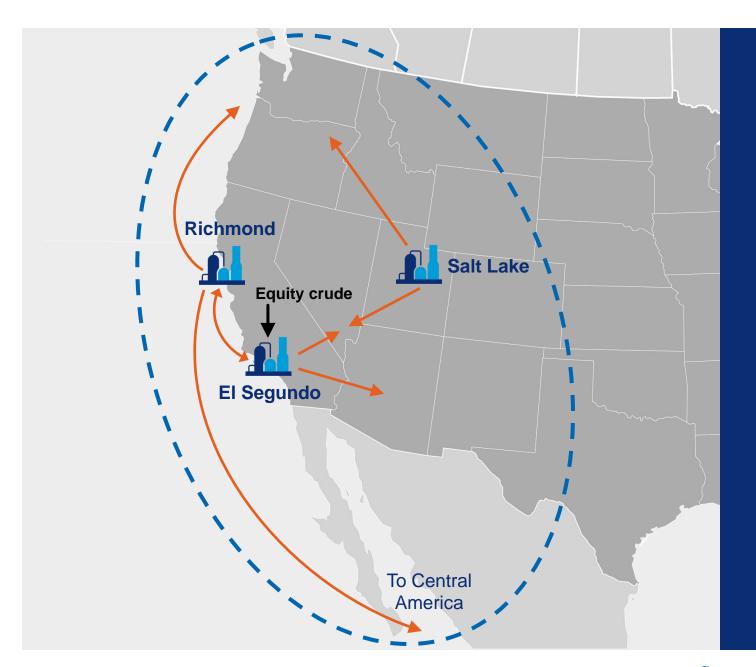




Source: Wood Mackenzie

U.S. West Coast value chain

Large, integrated system



Anchor markets

#1 brand share in Western U.S.

Latin America integration

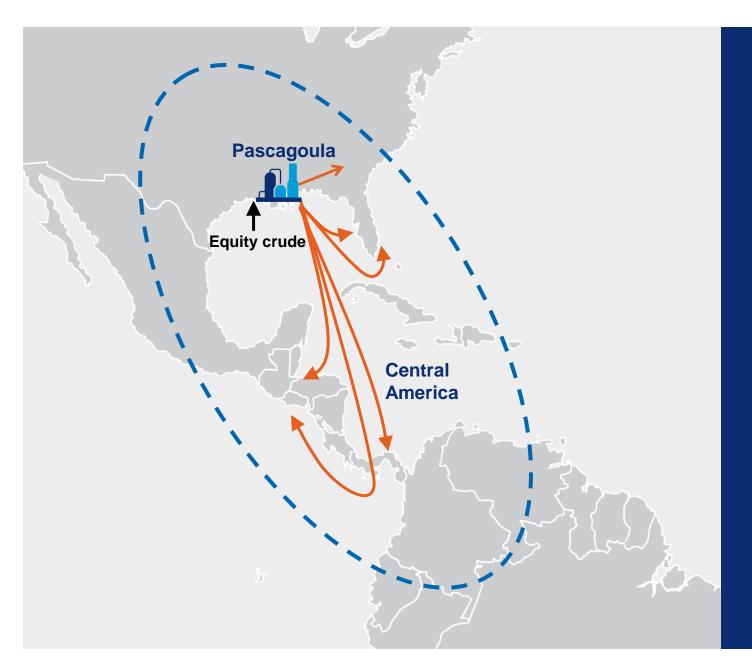
Optimization and integration

San Joaquin Valley equity crude
Efficient refinery system
Tightly integrated supply chain
Largest West Coast base oil producer
Leading retail network



U.S. Gulf Coast value chain

Refinery scale, complexity and flexibility



Anchor markets

Strong Gulf Coast / SE market position Leading brand in Central America

Optimization and integration

GOM and Venezuelan equity crudes

Top net cash margin refinery with fuels, base oil and petrochemicals

Integrated supply to Central America
Opportunity to integrate Permian



Asia Pacific value chain

Well-positioned to supply growing markets



Anchor markets

Asia growth markets
Legacy Caltex brand with long history

Optimization and integration

World-class manufacturing, cross-regional optionality

Long-standing partnerships

Grow retail, increase system integration

Opportunity to strengthen refinery flexibility



Investing to strengthen the fuels value chain

Richmond Refinery Modernization

Improves safety, efficiency, reliability; reduces emissions

Adds feedstock flexibility

Projected start-up 2018



Singapore Refining Co. Clean Mogas & Cogeneration

Increases capability to produce higher-value gasoline

Improves energy efficiency

Projected start-up 2017



Salt Lake Refinery Alkylation Retrofit

Leverages ISOALKY™ technology

Integrated catalyst regeneration

Projected start-up 2020



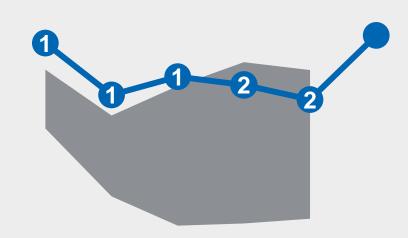


Refinery utilization and energy efficiency

Utilization Chevron* vs.

Chevron* vs. international majors

90%



70% — 2006 2008 2010 2012 2014 2016

- CVX ranking relative to competitors
- Competitor range (international majors tracked by Solomon)

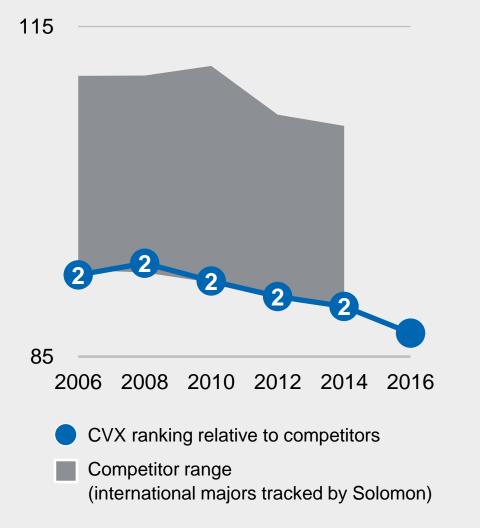
Top-tier sustained performance

Results
from base business
investments

Improved reliability, turnaround performance

Energy efficiency performance

Chevron* vs. international majors

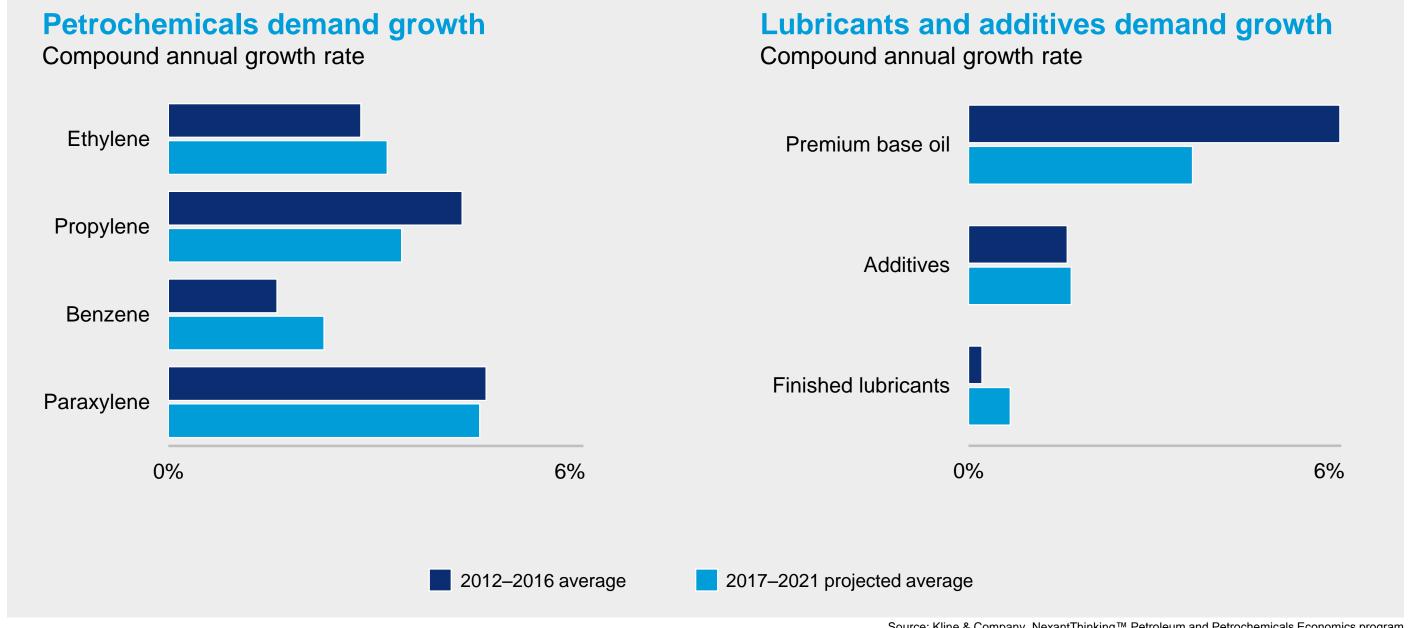


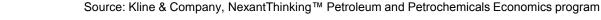
*Includes operated and non-operated refineries

Chevron

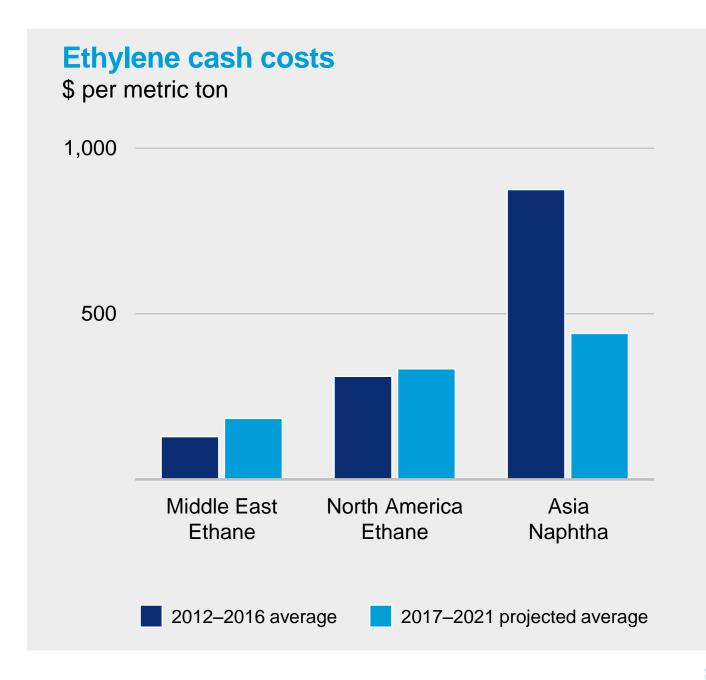
Source: Solomon Associates and Chevron data

Continued strong demand growth in high margin segments





Advantaged feedstock



Petrochemicals profitability

Oil / gas price ratio continues to benefit lighter feedstocks

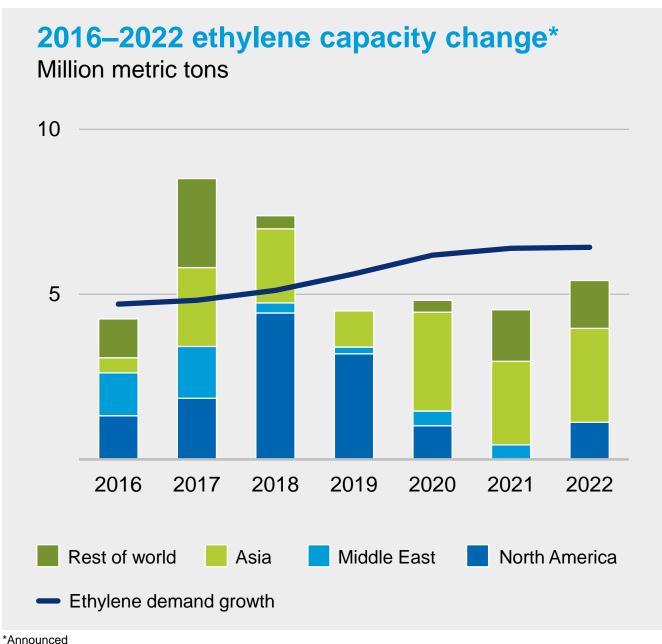
North America ethane maintains advantage over Asia Naphtha

Integrated polyethylene margins remain strong



Source: NexantThinking™ Petroleum and Petrochemicals Economics program

Petrochemicals supply



Investment cycle

~4 world-scale crackers needed annually to meet demand growth

Announced USGC capacity additions meet ~25% of demand growth to 2022

Asia polyethylene margins support naphtha cracker reinvestment

U.S. ethane and LPG crackers will continue to be advantaged

Amounced

Source: IHS Markit™

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Chevron Phillips Chemical USGC petrochemicals project



Overview

1,500 kMTA ethylene, Cedar Bayou, Texas1,000 kMTA polyethylene, Old Ocean, Texas500 kMTA HDPE, 500 kMTA LLDPEAdvanced proprietary technology

Progress

Polyethylene, near mechanical completion Mid 2017 projected start-up

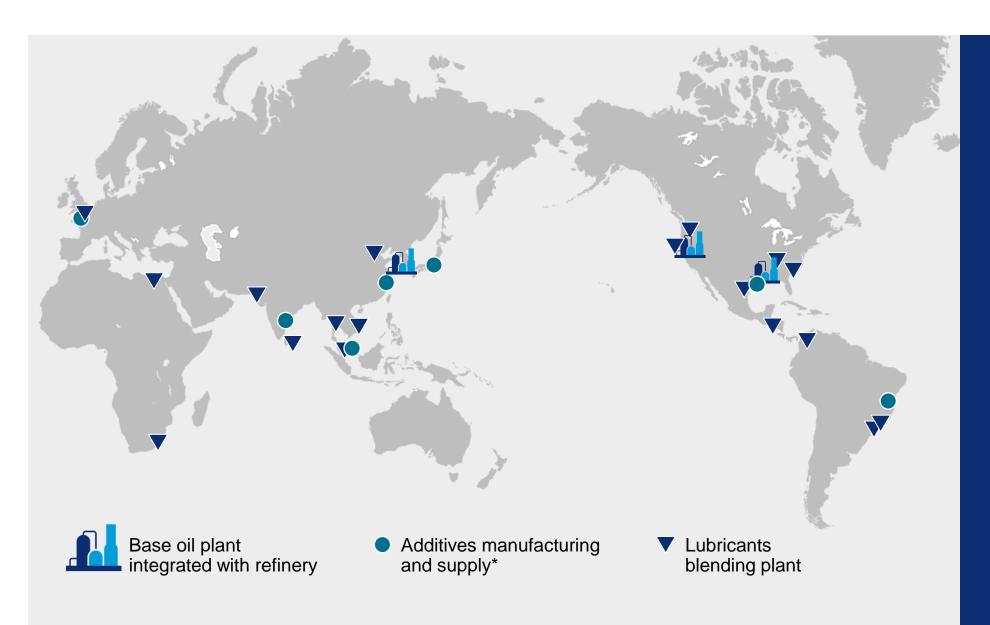
Ethylene, all mechanical equipment set Late 2017 projected start-up

Impact

Increases CPChem ethylene and polyethylene capacity 30%



Lubricants and additives



Premium base oil

Leading producer, global slate
Well positioned for evolving
specifications globally

Finished Iubricants

Targeting key growth markets
Formulation technology expertise
Strong global brands

Additives

Increasing supply capabilities across Asia Pacific

*Includes proposed Ningbo, China site and shareholder interest in Indian Additives Ltd.



Well positioned for today and the future



