

Upstream Major Capital Projects Asia-Pacific Region



Project	Location	Operator	WI %	C&E \$Billion	Facility Design Capacity		Current Phase	Startup
					Liquids MBPD	Gas MMCFPD		
NWS Oil Development	Australia	Other	16.7	–	36 ⁽¹⁾	–	Production	2011
Platong II	Thailand	Chevron	69.9 ⁽²⁾	–	74 ⁽¹⁾	–	Production	2011
North Rankin 2	Australia	Other	16.7	5.0	Maintain Capacity		Production	2013
Bibiyana Expansion	Bangladesh	Chevron	99.0	–	4	300	Construction	2014
Chuandongbei	China	Chevron	49.0	6.4	–	558 ⁽³⁾	Construction	2015
Gorgon LNG Trains 1-3	Australia	Chevron	47.3	54	20	2,580	Construction	2015
Wheatstone LNG Trains 1-2	Australia	Chevron	80.2 / 64.1 ⁽⁴⁾	29	30	1,608	Construction	2016
Gendalo – Gehem	Indonesia	Chevron	63.0 ⁽²⁾	–	47	1,100	Design	TBD
Ubon	Thailand	Chevron	35.0	–	35	115	Design	TBD

(1) Represents peak production capacity

(2) Represents a weighted average of Chevron's interest across multiple blocks or fields

(3) Represents plant outlet

(4) Represents the company's ownership in the offshore licenses and LNG facilities

 Projects moving to base

C&E and Facility Design Capacity are 100% gross estimates. C&E estimates included for projects greater than \$5 B.

Upstream Major Capital Projects Europe, Caspian and Middle East Regions



Project	Location	Operator	WI %	C&E \$Billion	Facility Design Capacity		Current Phase	Startup
					Liquids MBPD	Gas MMCFPD		
Karachaganak Train 4	Kazakhstan	Other	18.0	Refer to Operator	56 ⁽¹⁾	–	Production	2011
ACG Chirag Oil Project	Azerbaijan	Other	11.3	6.0	183	285	Production	2014
CPC Pipeline Expansion	Kazakhstan / Russia	Affiliate	15.0	5.4	670 ⁽²⁾	–	Construction	2014 ⁽³⁾
Clair Ridge	UK	Other	19.4	7	120	100	Construction	2016
Alder	UK	Chevron	73.7	–	14	110	Construction	2016
TCO Future Growth Project	Kazakhstan	Affiliate	50.0	–	250-300 ⁽⁴⁾	–	Design	TBD
TCO Wellhead Pressure Management Project	Kazakhstan	Affiliate	50.0	–	Maintain Capacity		Design	TBD
Central Gas Utilization Project	Partitioned Zone	Chevron	50.0	–	–	Eliminate Flaring	Design	TBD
Wafra Steamflood Stage 1	Partitioned Zone	Chevron	50.0	–	80	–	Evaluate	TBD

(1) Represents incremental liquids stabilization capacity

(2) Represents incremental throughput capacity

(3) Represents staged ramp-up with full capacity available in 2016

(4) Expected total daily production in BOED

 Projects moving to base

C&E and Facility Design Capacity are 100% gross estimates. C&E estimates included for projects greater than \$5 B.

Upstream Major Capital Projects Africa and Latin America Regions



Project	Location	Operator	WI %	C&E \$Billion	Facility Design Capacity		Current Phase	Startup
					Liquids MBPD	Gas MMCFPD		
Usan	Nigeria	Other	30.0	Refer to Operator	180	–	Production	2012
Agbami 2	Nigeria	Chevron	67.3	–	Maintain Capacity		Production	2012
Angola LNG Plant	Angola	Affiliate	36.4	10	63 ⁽¹⁾	670 ⁽⁵⁾	Production	2013
Papa-Terra	Brazil	Other	37.5	Refer to Operator	140	35	Production	2013
EGTL	Nigeria	Chevron	75.0	10	33 ⁽²⁾	–	Construction	2014
Lianzi	Angola / Congo	Chevron	31.3	–	46	–	Construction	2015
Mafumeira Sul	Angola	Chevron	39.2	5.6	150	350	Construction	2015
Nemba ESR Stage 1 & 2	Angola	Chevron	39.2	–	12 ⁽³⁾	–	Construction	2015
Moho Nord	Congo	Other	31.5	10	140 ⁽³⁾	–	Construction	2015
EGP Phase 3B	Nigeria	Chevron	40.0	–	–	120 ⁽⁴⁾	Construction	2016
Sonam Field Development	Nigeria	Chevron	40.0	–	30	215	Construction	2016
South N'Dola	Angola	Chevron	39.2	–	28	50	Design	TBD
BongaSW/ Aparo	Nigeria	Other	20.0	Refer to Operator	225	–	Design	TBD
Agbami 3	Nigeria	Chevron	67.3	–	Maintain Capacity		Design	TBD

(1) Liquids output varies based on gas feed to the plant

(2) Represents total plant offtake of liquid products

(3) Expected total daily production

(4) Excludes incremental oil production enabled by this project

(5) Represents plant outlet

C&E and Facility Design Capacity are 100% gross estimates. C&E estimates included for projects greater than \$5 B.

Upstream Major Capital Projects North America Region



Project	Location	Operator	WI %	C&E \$Billion	Facility Design Capacity		Current Phase	Startup
					Liquids MBPD	Gas MMCFPD		
Caesar/Tonga	United States	Other	20.3	–	62 ⁽¹⁾	–	Production	2012
Tahiti 2	United States	Chevron	58.0	–	Maintain Capacity		Production	2013
Jack/St. Malo	United States	Chevron	40.6-51.0	7.5	170	42	Construction	2014
Tubular Bells	United States	Other	42.9	–	44 ⁽¹⁾	–	Construction	2014
Big Foot	United States	Chevron	60.0	5.1	75	25	Construction	2015
Hebron	Canada	Other	26.6	14	150	–	Construction	2017
Jack/St. Malo Stage 2	United States	Chevron	40.6-51.0	–	Maintain Capacity		Design	TBD
Stampede	United States	Other	20.0	–	80	40	Design	TBD
Kitimat LNG	Canada	Chevron	50.0	–	–	1,600	Design	TBD

(1) Expected total daily production in BOED

C&E and Facility Design Capacity are 100% gross estimates. C&E estimates included for projects greater than \$5 B.