Upstream Major Capital Projects (1)

| | | | | Facility Design Capacity (2) | | | |
|---|---------------|-----------|----------------------------|------------------------------|---------------|------------------|------------------------|
| Project | Location | Operator | WI % | Liquids MBPD | Gas MMCFPD | Current Phase | Startup ⁽³⁾ |
| Clair Ridge | UK | Other | 19.4 | 120 | 100 | Production | 2018 |
| Big Foot | United States | Chevron | 60.0 | 75 | 25 | Production | 2018 |
| Stampede | United States | Other | 25.0 | 80 | 40 | Production | 2018 |
| Tahiti Vertical Expansion | United States | Chevron | 58.0 | Maintain Capacity | | Production | 2018 |
| Mad Dog 2 | United States | Other | 15.6 | 140 | - | Construction | 2021 |
| Gorgon Stage 2 | Australia | Chevron | 47.3 | Maintain Capacity | | Design | 2022 |
| TCO Future Growth Project | Kazakhstan | Affiliate | 50.0 | 260 (4) | _ | Construction | 2022 |
| TCO Wellhead Pressure Management Project | Kazakhstan | Affiliate | 50.0 | Maintain Capacity | | Construction | 2022 |
| Kitimat LNG | Canada | Chevron | 50.0 | _ | 1,600 | Design | 2023+ |
| Indonesia Deepwater Development - Gendalo – Gehem | Indonesia | Chevron | 62.0 | 30 | 920 | Design | 2023+ |
| Captain EOR Stage 2 | UK | Chevron | 85.0 | Maintain Capacity | | Design | 2023+ |
| Anchor | United States | Chevron | 61.3 / 55.0 ⁽⁵⁾ | 75 | 28 | Design | 2023+ |

⁽¹⁾ The projects in the table are considered the most significant in the development portfolio and have commenced production or are in the design or construction phase. Each project has an estimated project cost of more than \$500 million, Chevron share.



⁽²⁾ Facility Design Capacity are 100% gross estimates.

⁽³⁾ Start-up timing for non-operated projects per operator's estimate.

⁽⁴⁾ Represents expected total daily production.

⁽⁵⁾ Represents 61.3% interest in the northern unit blocks and 55% interest in the southern unit blocks.