

Gorgon Project Overview



Colin Beckett

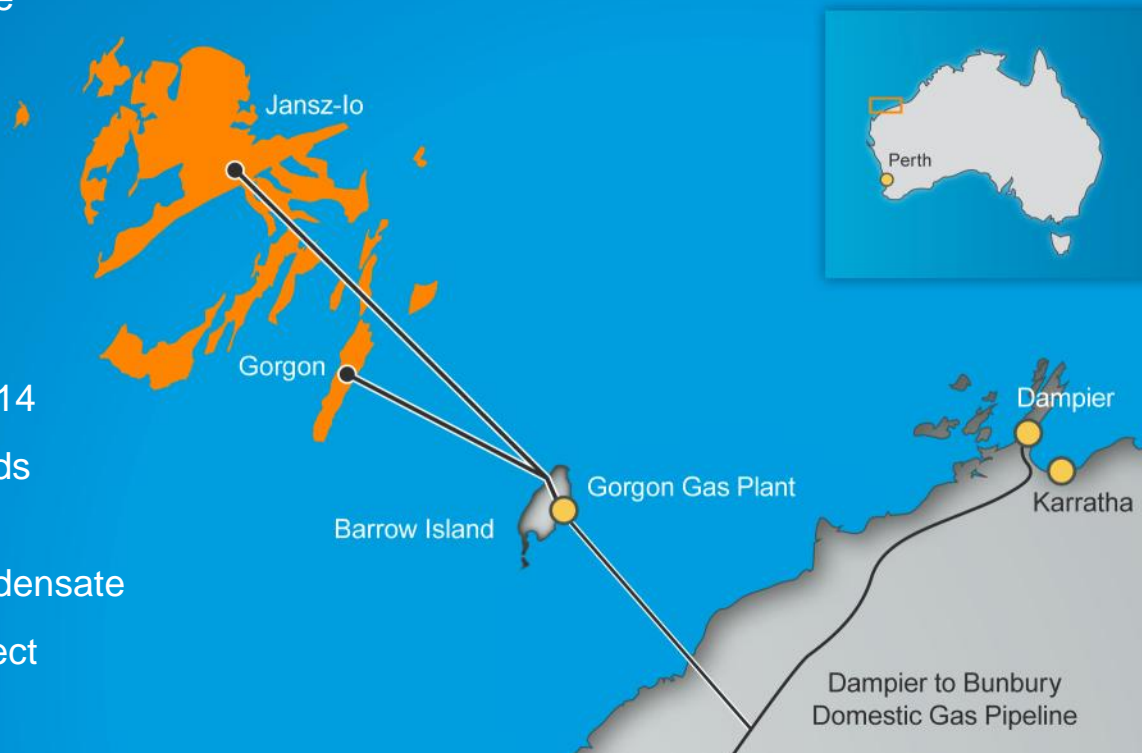
Greater Gorgon Area General Manager

25 September 2012

Gorgon Project Scope

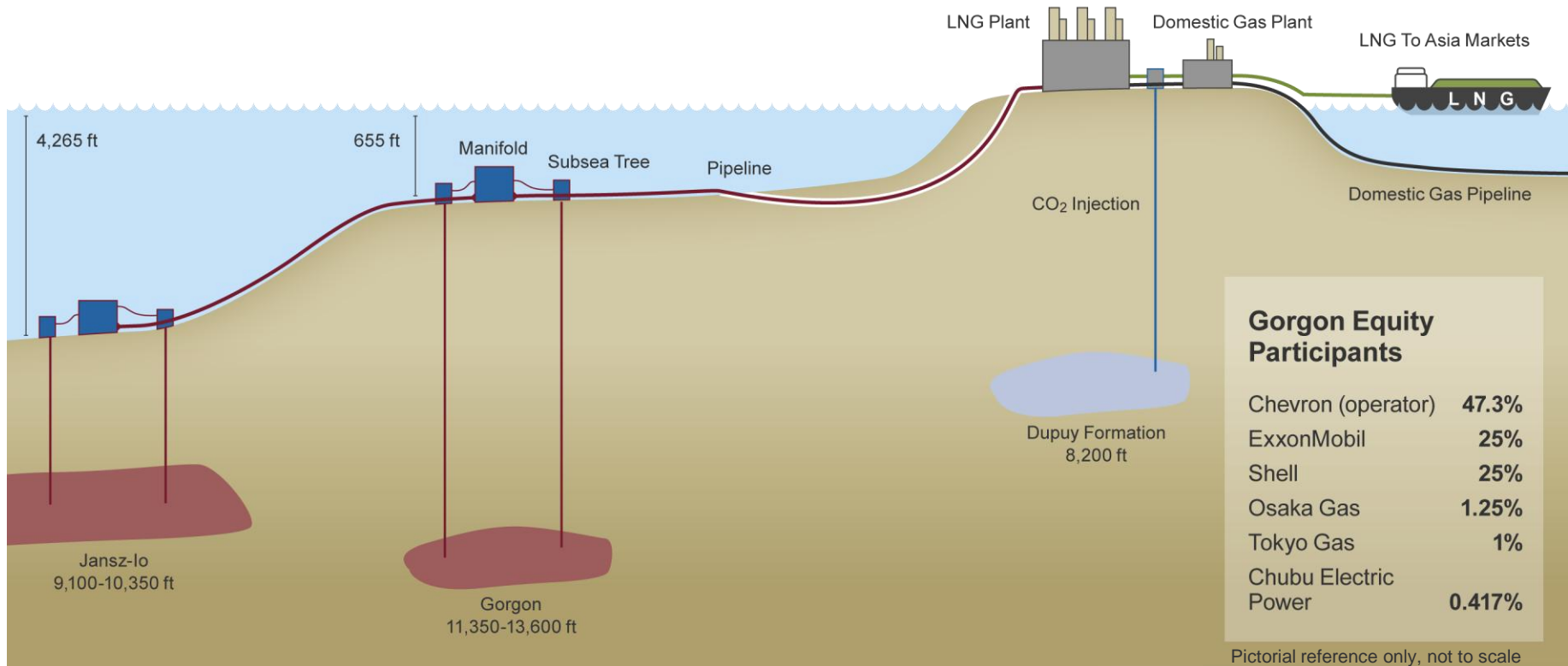


- 37 Tcf of resource* discovered in the Greater Gorgon Area
- US\$37 billion investment (AUD\$43 billion)
- 15.6 MTPA LNG facility and domestic gas plant with capacity of 275 mmscf/d
- On schedule for first LNG in late 2014
- Foundation project fed by 2 gas fields
- Net production ~ 213 MBOED including 9,500 barrels per day condensate
- Carbon dioxide (CO₂) injection project



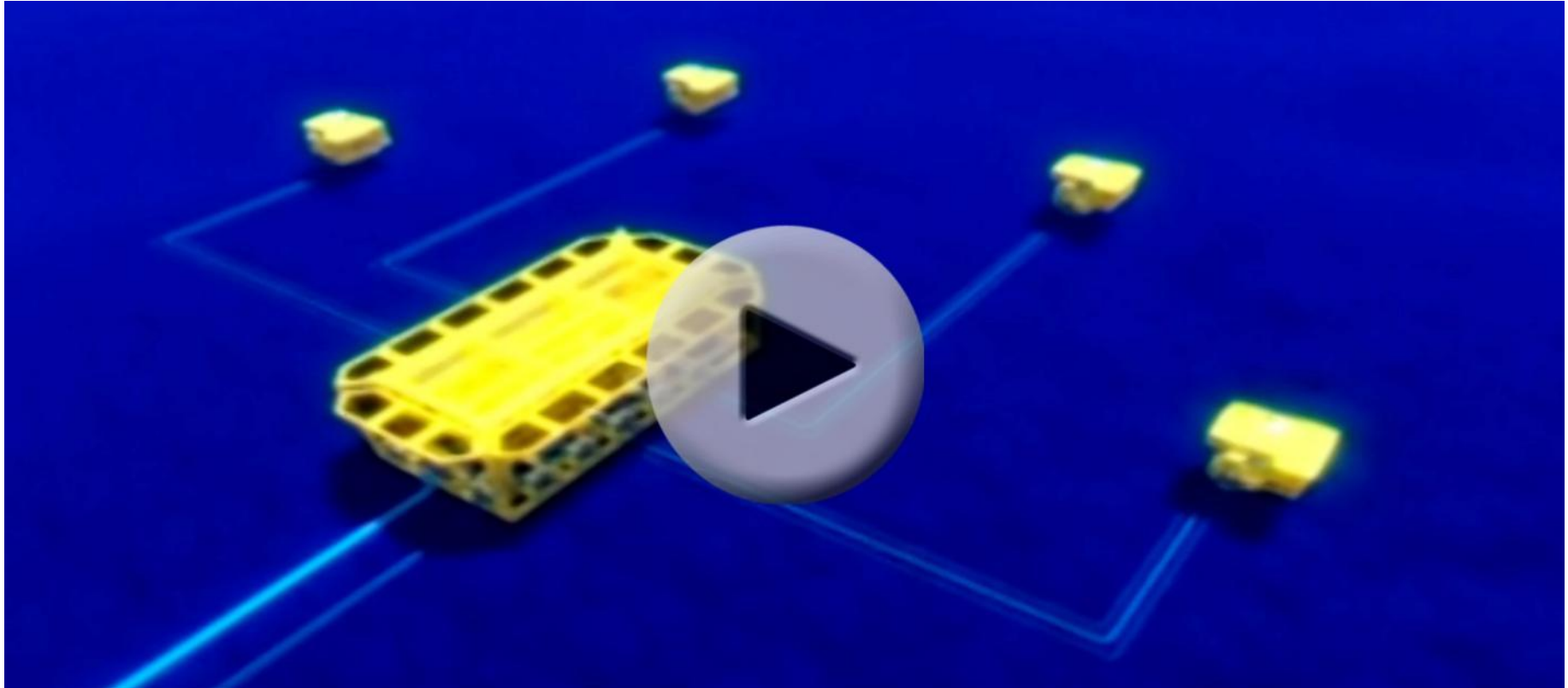
Australia's Largest Single Resource Project

Scope and Equity



Gorgon Project

A World-Class LNG Project

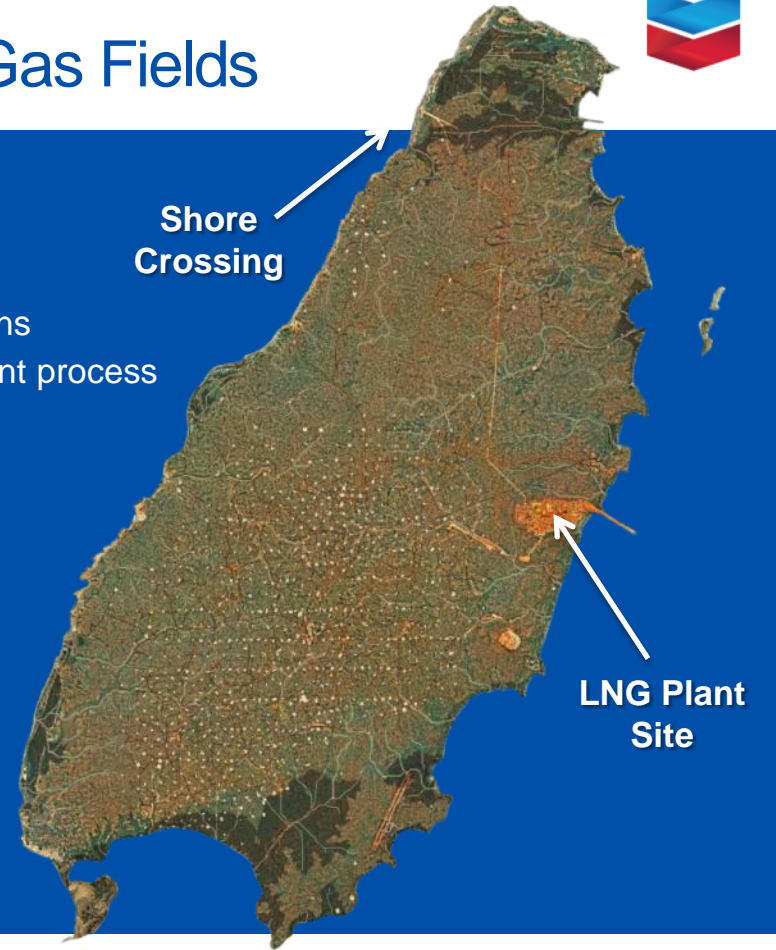


Site Selection of Barrow Island

Ideally Situated for Remote Offshore Gas Fields



- Extensive site selection process; finalized in 2007
 - Multi-criteria analysis to examine relevant strategic decisions
 - Environmental, social and economic review and assessment process
- Barrow Island closest land mass – allows subsea development of Gorgon field
- Ideal reservoir for injection below Barrow Island
- Over 45 years operating experience on Barrow Island
- Government support



Barrow Island Environmental Commitments



- Land clearing limited to 741 acres (300 hectares)
- Carbon Dioxide – CO₂ Injection to reduce greenhouse gas footprint
- Quarantine – protect biodiversity
- Dredging – minimize coral impact
- Wildlife – protect turtle breeding sites



Delivering World Class Environmental Performance



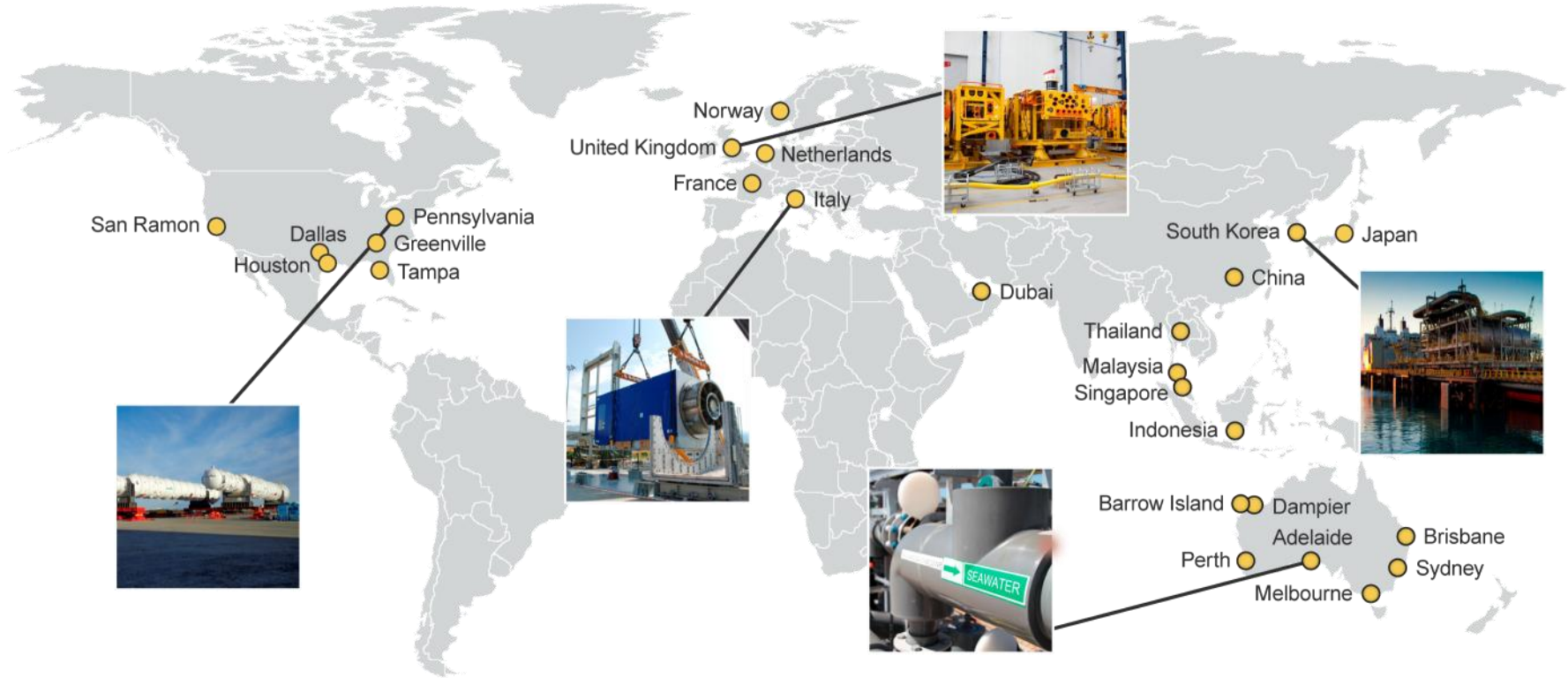
- World leading Quarantine Management System



- Dredging program completed in 18 months with minimal impacts



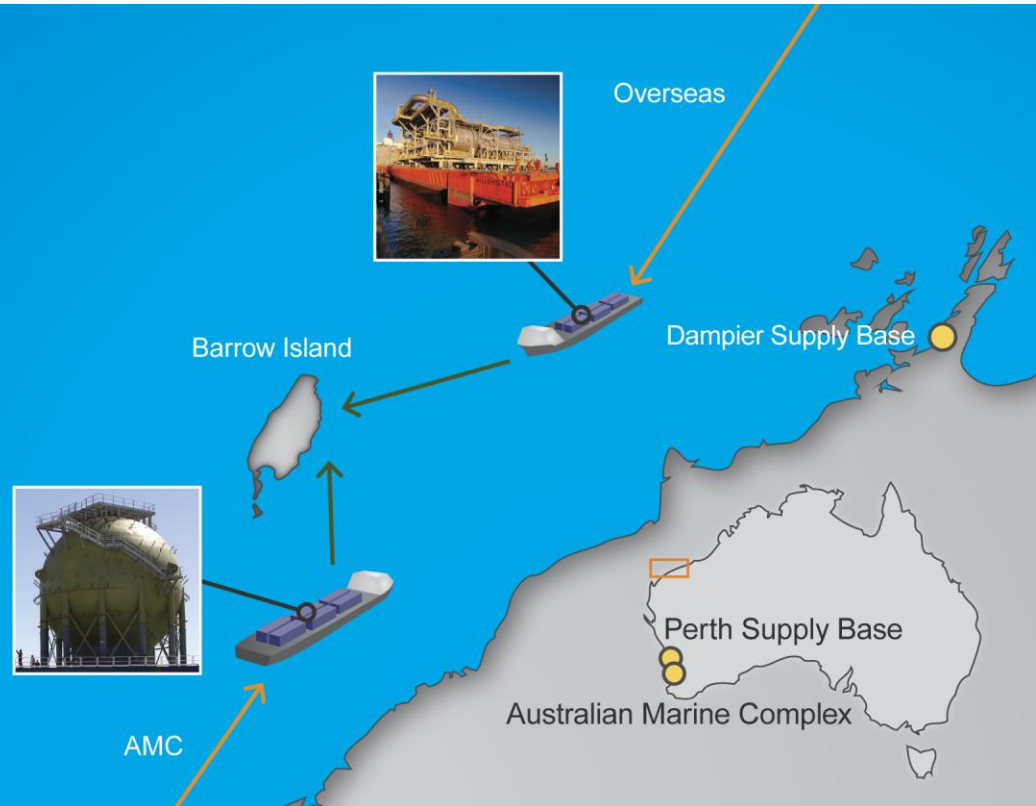
A Global Project



Global and Local Supply Chains



- Centrally managed from Perth
- Established three local supply bases
- International marshalling area in Asia
- All marine vessels are under contract
- Limited space on Barrow Island requires “just in time” material delivery
- Cyclone seasons (Nov – April) and adverse weather impacts delivery efficiency



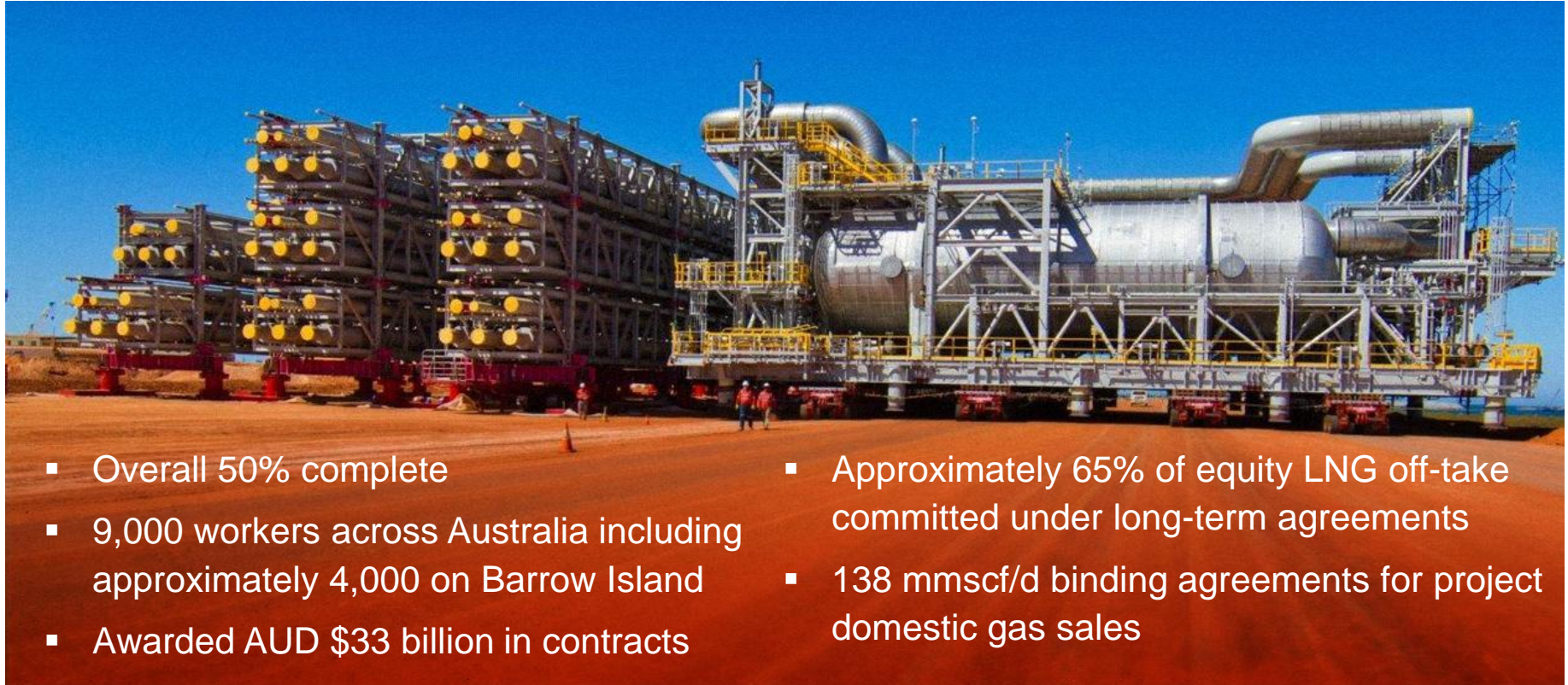
Gorgon Cost and Schedule



- Cost and schedule review is underway
- Cost pressures due to foreign exchange movements since project sanctioning
- Upstream scope on plan
- Downstream procurement and fabrication on plan
- Downstream construction impacted by weather, logistics and labor productivity



Advancing Towards First LNG



- Overall 50% complete
- 9,000 workers across Australia including approximately 4,000 on Barrow Island
- Awarded AUD \$33 billion in contracts
- Approximately 65% of equity LNG off-take committed under long-term agreements
- 138 mmscf/d binding agreements for project domestic gas sales

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