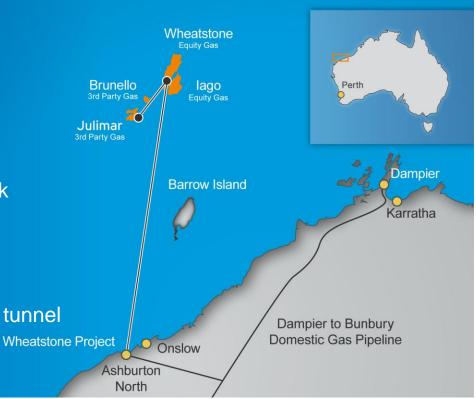


Upstream Scope



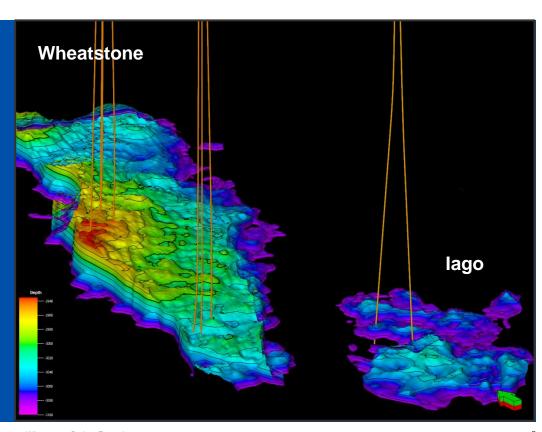
- 9 Tcf resource* to underpin foundation
- Wheatstone and lago reservoirs
- 4,000 tons subsea equipment
- 180 miles of pipelines, 420,000 tons of rock stabilization
- 70,500 ton gas processing platform
- ¾ mile long x 8 ft diameter shore crossing tunnel



Drilling and Completion Scope



- 9 high-rate, big-bore development wells
- Drilling expected to commence in 2013
- 3 subsea well clusters
- 330 ft 790 ft water depth
- 10,460 ft well depth
- 1.6 bcf/d production
- 250 mmscf/d well deliverability
- 2-3% CO₂



Platform Scope



Steel Gravity Base

- 230 ft water depth
- 360 ft Long x 262 ft Wide x 312 ft High
- 33,500 tons structure
- 80,000 tons iron ore ballast

Topsides

- 492 ft Long x 279 ft Wide x 148 ft High
- 37,000 tons structure (single piece)
- 2.0 bcf/d processing and compression (Wheatstone, Iago, Julimar, and Brunello)
- 104 bed accommodations



Proven Upstream Contractors



Strategic Drivers

- Strong track record with Chevron
- Minimal / clearly defined interfaces
- Risk management
- Synergies

The Atwood Osprey semi-submersible drill rig

Wells and Subsea

- Drilling
- Subsea equipment manufacture and installation
- Infield flowlines and gas pipeline

Platform

- Engineer, Procure, Construct, and Install (EPCI)
- Offshore Hook-up and Commissioning (HUC)





Upstream Progress



69% Engineering complete

\$5B USD Awarded

Manufacturing and Fabrication

- 130,600 tons pipe manufactured (64 %)
- 11,000 tons plate manufactured (23 %)
- Equipment deliveries on schedule





Ashburton North Infrastructure Scope





Downstream Scope



- 2 x 4.45 MTPA LNG trains
- 190 mmscf/d domestic gas plant
- 2 x 150,000 m³ LNG storage*
- 2 x 1 million barrel condensate storage
- 4,300 ft single-berth loading jetty (accommodate 215 m³ LNG tankers)
- 4 x 43 MW power generators
- 3 berth material offloading dock
- 9 mile shipping channel and turning basin
- 44 miles of domestic gas pipeline
- 5,000 bed construction camp

*1.3 million barrels LNG/tank



Proven Downstream Contractors

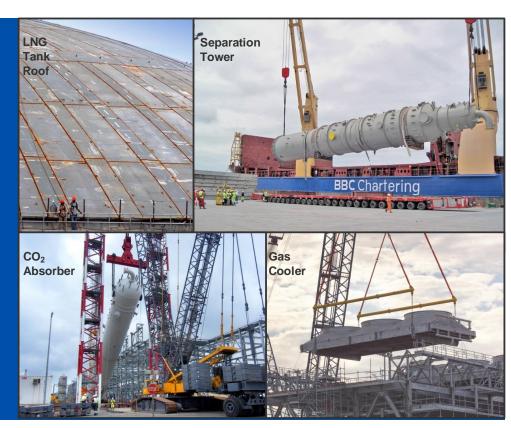


Strategic Drivers

- Strong track record with Chevron
- Proven performance in Australia
- Organizational capability
- Risk management
- Modularization

LNG Plant

- Engineer, Procure, Construct and Manage
- Prime Contractor Bechtel
- LNG "template design"
- Demonstrated execution experience
- International and Asia Pacific regional sub-contractors with LNG experience



Downstream Progress



Engineering & Procurement

- 34% engineering
- 25% procurement
- Commitments
 - USD\$10 billion awards
- Year 1 Construction –Roads / Beds / Water
 - Access roads operational
 - Water supply
 - 775 person on-site workforce



2012 Achievements



- ✓ Commenced Construction Village site preparation
- Completed award of platform major equipment orders
- ✓ Completed award of all upstream major contracts and first 50% of downstream major contracts
- ✓ Commenced platform fabrication
- ✓ Achieved 600 bed camp capacity





Leveraging Chevron's Global Experiences



Lessons Learned

- 140+ execution improvements
- Cross-Project Engagements
 - Jack St. Malo
 - Big Foot
 - Gorgon
 - Angola LNG
 - North West Shelf

Synergies

- \$500mm capital cost savings to date
 - Combined Contracting / Procurement
 - Shared Infrastructure and Services
 - Equipment Standardization
 - Common Work Process / Systems
 - Standard Practices



Applying Lessons Learned in Execution



Safety (Gorgon)

Executive alignment / Supervisor skills / Operational discipline

Reservoir Development (Gorgon)

- Early advanced reservoir characteristics and modeling
- Batch drilling

Initial Site Work Sequence (Gorgon)

- Critical early infrastructure (Roads / Beds / Water)

Logistics (Gorgon)

- Early engagement with contractors

Operations pre-planning (Angola LNG)

- Translate design into operating procedures
- Marine Transportation (Angola LNG)
 - Global coordination of shipments



Off to a Great Start Future Milestones



- Commence plant site preparation
- Increase accommodation capacity to 3,000 beds
- Complete award of remaining downstream major contracts
- Commence LNG module fabrication
- Complete Train 1 site preparation
- Commence production well drilling
- Commence LNG tank construction





