

# Upstream major capital projects Asia-Pacific region

## Facility Design Capacity

Project	Location	Operator	WI %	Liquids MBPD	Gas MMCFPD	Current Phase	Startup
Bibiyana Expansion	Bangladesh	Chevron	100.0	4	300	Production	2014
Chuandongbei Stage 1	China	Chevron	49.0	–	258 <sup>(1)</sup>	Production	2016
Gorgon LNG Trains 1-3	Australia	Chevron	47.3	20	2,580	Construction	2016
Wheatstone LNG Trains 1-2	Australia	Chevron	80.2 / 64.1 <sup>(2)</sup>	30	1,608	Construction	2017
Gendalo – Gehem	Indonesia	Chevron	63.0 <sup>(3)</sup>	47	1,100	Design	TBD

(1) Represents plant outlet

(2) Represents the company's ownership in the offshore licenses and LNG facilities, respectively

(3) Represents a weighted average of Chevron's interest across multiple blocks or fields

Facility Design Capacity are 100% gross estimates



# Upstream major capital projects

## Europe, Caspian and Middle East regions

### Facility Design Capacity

Project	Location	Operator	WI %	Liquids MBPD	Gas MMCFPD	Current Phase	Startup
Chirag Oil Project	Azerbaijan	Other	11.3	183	285	Production	2014
CPC Pipeline Expansion	Kazakhstan / Russia	Affiliate	15.0	670 <sup>(1)</sup>	–	Construction	2014 <sup>(2)</sup>
Alder	UK	Chevron	73.7	14	110	Construction	2016
Clair Ridge	UK	Other	19.4	120	100	Construction	2017
TCO Future Growth Project	Kazakhstan	Affiliate	50.0	250-300	–	Design	TBD
TCO Wellhead Pressure Management Project	Kazakhstan	Affiliate	50.0	Maintain Capacity		Design	TBD
Rosebank	UK	Chevron	40.0	100	80	Design	TBD
Captain EOR	UK	Chevron	85.0	Maintain Capacity		Design	TBD

(1) Represents incremental throughput capacity

(2) Incremental capacity of 230 MBPD achieved in 2014; staged ramp-up to continue with full capacity available in 2016

Facility Design Capacity are 100% gross estimates; start-up timing for non-operated projects per Operator's estimate



# Upstream major capital projects Africa and Latin America regions

## Facility Design Capacity

Project	Location	Operator	WI %	Liquids MBPD	Gas MMCFPD	Current Phase	Startup
EGTL	Nigeria	Chevron	75.0	33 <sup>(1)</sup>	–	Production	2014
Lianzi	Angola / Congo	Chevron	31.3	46	–	Production	2015
Nemba ESR Stage 1 & 2	Angola	Chevron	39.2	9 <sup>(2)</sup>	–	Production	2015
Moho Nord	Congo	Other	31.5	140 <sup>(2)</sup>	–	Production	2015
EGP Phase 3B	Nigeria	Chevron	40.0	–	120 <sup>(3)</sup>	Production	2015
Agbami 3	Nigeria	Chevron	67.3	Maintain Capacity		Production	2015
Angola LNG Plant	Angola	Affiliate	36.4	63 <sup>(4)</sup>	670 <sup>(5)</sup>	Construction	2016 <sup>(6)</sup>
Mafumeira Sul	Angola	Chevron	39.2	150	350	Construction	2016
Sonam Field Development	Nigeria	Chevron	40.0	30 <sup>(2)</sup>	215 <sup>(2)</sup>	Construction	2017
Bonga SW / Aparo	Nigeria	Other	16.6	225	–	Design	TBD

(1) Represents total plant offtake of liquid products

(2) Expected total daily production

(3) Excludes incremental oil production enabled by this project

(4) Liquids output varies based on gas feed to the plant

(5) Represents plant outlet

(6) Plant restart

Facility Design Capacity are 100% gross estimates; start-up timing for non-operated projects per Operator's estimate



# Upstream major capital projects North America region

## Facility Design Capacity

Project	Location	Operator	WI %	Liquids MBPD	Gas MMCFPD	Current Phase	Startup
Jack/St. Malo	United States	Chevron	40.6-51.0 <sup>(1)</sup>	170	42	Production	2014
Tubular Bells	United States	Other	42.9	60	130	Production	2014
Hebron	Canada	Other	29.6	150	–	Construction	2017
Jack/St. Malo Stage 2	United States	Chevron	50.0-51.0 <sup>(1)</sup>	Maintain Capacity		Construction	2017
Big Foot	United States	Chevron	60.0	75	25	Construction	2018
Stampede	United States	Other	25.0	80	40	Construction	2018
Tahiti Vertical Expansion	United States	Chevron	58.0	Maintain Capacity		Design	2019
Kitimat LNG	Canada	Chevron	50.0	–	1,600	Design	TBD

(1) 50.0% and 51.0% in the Jack and St. Malo fields, respectively, and 40.6% in the host facility

Facility Design Capacity are 100% gross estimates; start-up timing for non-operated projects per Operator's estimate

