

Upstream major capital projects

Asia-Pacific region

Project	Location	Operator	WI %	Facility Design Capacity		Current Phase	Startup
				Liquids MBPD	Gas MMCFPD		
Chuangdongbei Stage 1	China	Chevron	49.0	–	258 ⁽¹⁾	Production	2016
Gorgon LNG Trains 1-3	Australia	Chevron	47.3	20	2,580	Production	2016 ⁽²⁾
Indonesia Deepwater Development - Bangka	Indonesia	Chevron	62.0	4	110	Production	2016
Wheatstone LNG Trains 1-2	Australia	Chevron	80.2 / 64.1 ⁽³⁾	30	1,608	Construction	2017 ⁽⁴⁾
Indonesia Deepwater Development - Gendalo – Gehem	Indonesia	Chevron	63.0 ⁽⁵⁾	47	1,100	Design	TBD

(1) Represents plant outlet

(2) Start-up of Trains 1-2 in 2016; Train 3 start-up operations are underway and first LNG is expected in March 2017

(3) Represents the company's ownership in the offshore licenses and LNG facilities, respectively

(4) Startup of Train 2 will occur 6-8 months after Train 1

(5) Represents a weighted average of Chevron's interest across multiple blocks or fields

Facility Design Capacity are 100% gross estimates



Upstream major capital projects

Europe, Caspian and Middle East regions

Project	Location	Operator	WI %	Facility Design Capacity		Current Phase	Startup
				Liquids MBPD	Gas MMCFPD		
Alder	UK	Chevron	73.7	14	110	Production	2016
Clair Ridge	UK	Other	19.4	120	100	Construction	2018
TCO Future Growth Project	Kazakhstan	Affiliate	50.0	260 ⁽¹⁾	–	Construction	2022
TCO Wellhead Pressure Management Project	Kazakhstan	Affiliate	50.0	Maintain Capacity		Construction	2022
Rosebank	UK	Chevron	40.0	100	80	Design	TBD
Captain EOR	UK	Chevron	85.0	Maintain Capacity		Design	TBD

(1) Represents expected total daily production

Facility Design Capacity are 100% gross estimates; start-up timing for non-operated projects per Operator's estimate



Upstream major capital projects

Africa and Latin America regions

Project	Location	Operator	WI %	Facility Design Capacity		Current Phase	Startup
				Liquids MBPD	Gas MMCFPD		
Angola LNG Plant	Angola	Affiliate	36.4	63 ⁽¹⁾	670 ⁽¹⁾	Production	2016 ⁽²⁾
Mafumeira Sul	Angola	Chevron	39.2	150	350	Construction	2017 ⁽³⁾
Sonam Field Development	Nigeria	Chevron	40.0	30 ⁽⁴⁾	215 ⁽⁴⁾	Construction	2017

(1) Represents facility design outlet capacity

(2) Plant restart

(3) Early production from the field was achieved in 2016 through a temporary system

(4) Expected total daily production

Facility Design Capacity are 100% gross estimates; start-up timing for non-operated projects per Operator's estimate



Upstream major capital projects

North America region

Project	Location	Operator	WI %	Facility Design Capacity		Current Phase	Startup
				Liquids MBPD	Gas MMCFPD		
Jack/St. Malo Stage 2	United States	Chevron	50.0-51.0 ⁽¹⁾	Maintain Capacity		Production	2016
Hebron	Canada	Other	29.6	150	–	Construction	2017
Big Foot	United States	Chevron	60.0	75	25	Construction	2018
Stampede	United States	Other	25.0	80	40	Construction	2018
Tahiti Vertical Expansion	United States	Chevron	58.0	Maintain Capacity		Construction	2018
Mad Dog 2	United States	Other	15.6	140	-	Construction	2021
Kitimat LNG	Canada	Chevron	50.0	–	1,600	Design	TBD

(1) 50.0% and 51.0% in the Jack and St. Malo fields, respectively, and 40.6% in the host facility

Facility Design Capacity are 100% gross estimates; start-up timing for non-operated projects per Operator's estimate

