

# Fourth Quarter 2007 Earnings Conference Call and Webcast

#### Dave O'Reilly

Chairman and Chief Executive Officer

#### **Steve Crowe**

Vice President and Chief Financial Officer

#### **Jim Aleveras**

General Manager, Investor Relations

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#### CAUTIONARY STATEMENT RELEVANT TO FORWARD-LOOKING INFORMATION FOR THE PURPOSE OF "SAFE HARBOR" PROVISIONS OF THE PRIVATE SECURITIES LITIGATION REFORM ACT OF 1995

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### **Financial Highlights**

4Q07 Earnings	\$4.9 Billion
4Q07 Earnings per Diluted Share	\$2.32
2007 ROCE	23.1%
Year-End Debt Ratio	8.6%
2007 Share Repurchases	\$7.0 Billion
2007 TSR	30.5%

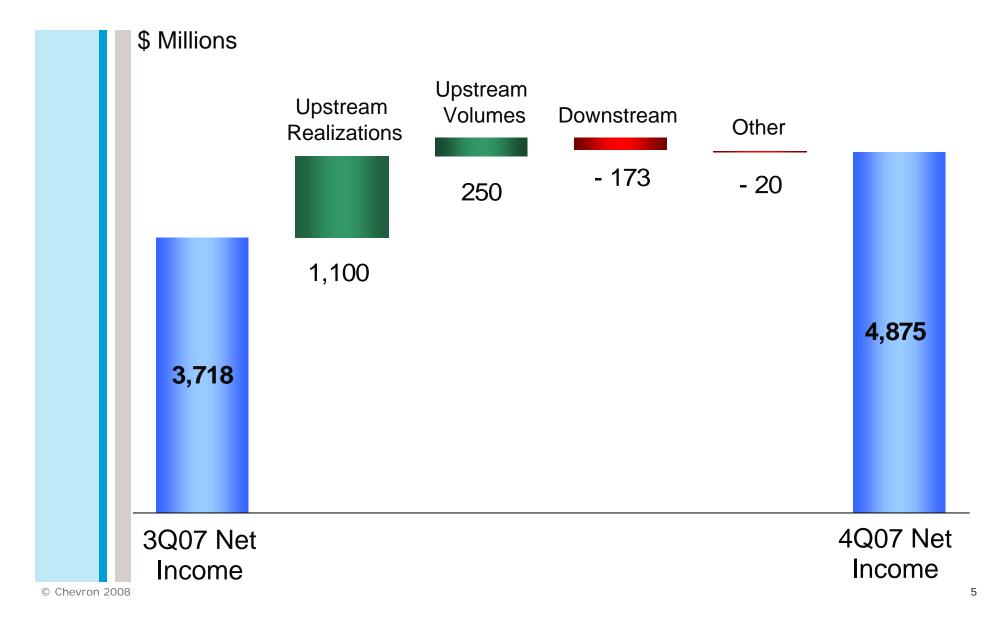
### **Capital & Exploratory Program** (1)

#### **\$ Billions**

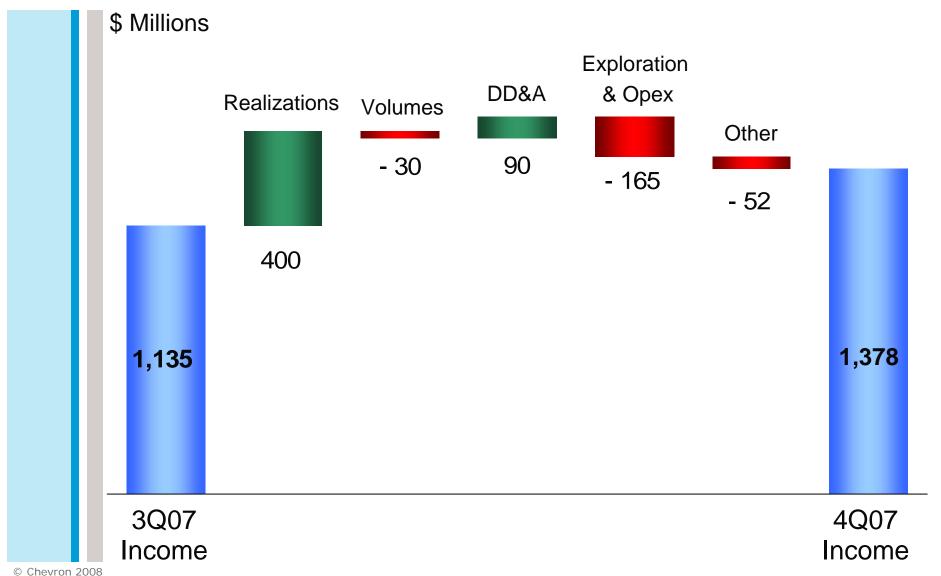
•	Actual	<b>Budget</b>
	2007	2008
US Upstream	4.5	4.8
International Upstream	11.0	12.7
US Downstream	1.6	2.3
International Downstream	1.8	1.8
Chemicals/Other	1.1	1.3
Total	20.0	22.9
Cash C&E	17.7	20.3

<sup>&</sup>lt;sup>(1)</sup> Total C&E includes the company's share of affiliates' expenditures, which does not require cash outlays by the company.

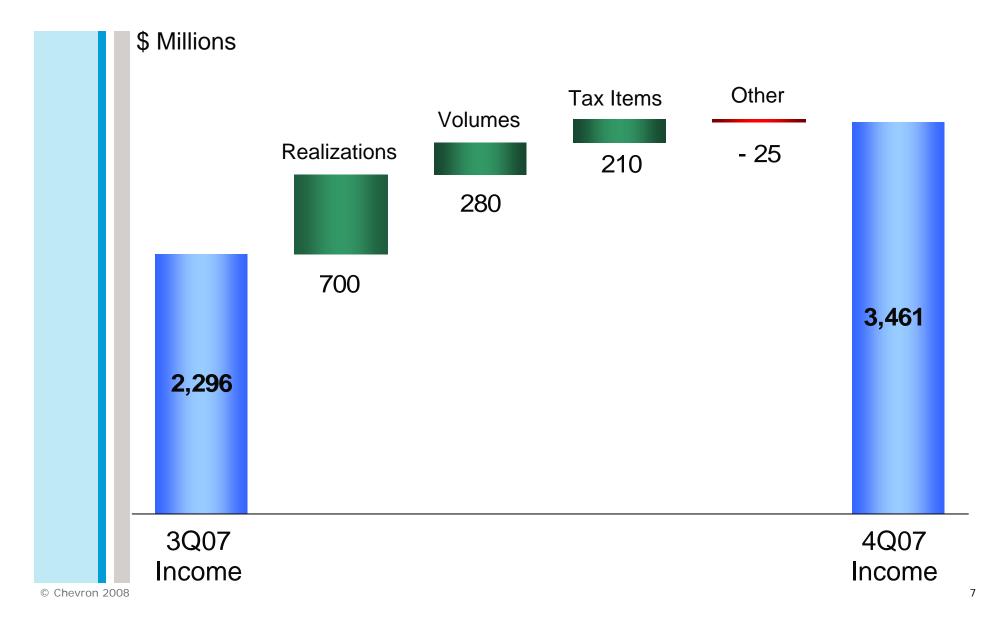
## Chevron Net Income 4Q07 vs. 3Q07



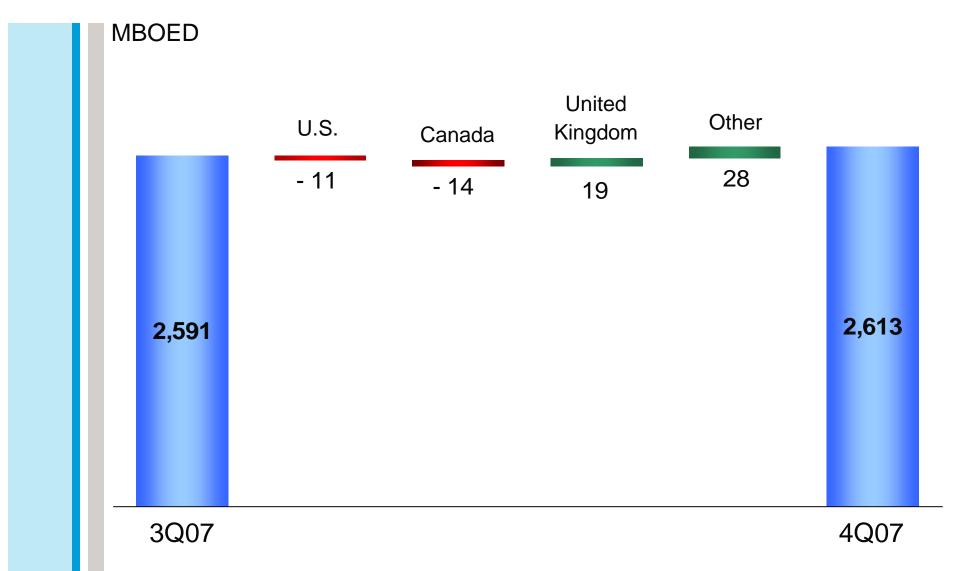
## U.S. Upstream Income 4Q07 vs. 3Q07



## International Upstream Income 4Q07 vs. 3Q07

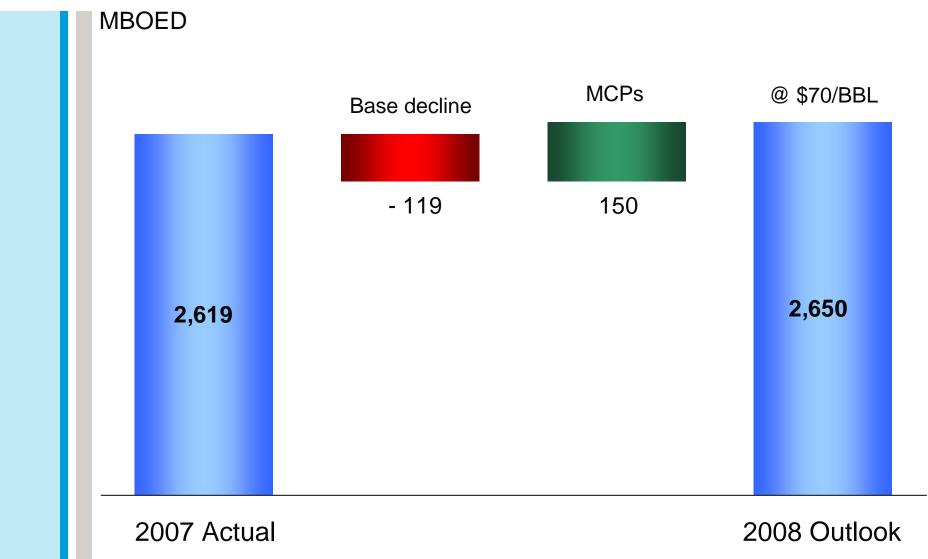


## Worldwide Oil & Gas Production<sup>(1)</sup> 4Q07 vs. 3Q07



<sup>&</sup>lt;sup>(1)</sup> Includes volumes produced from oil sands in Canada.

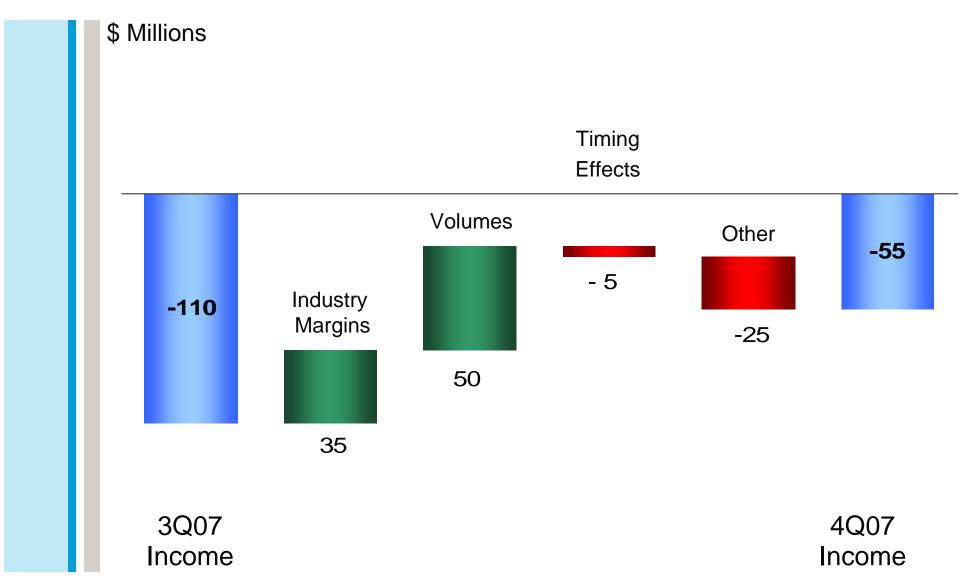
## Production Outlook (1) 2008 vs. 2007



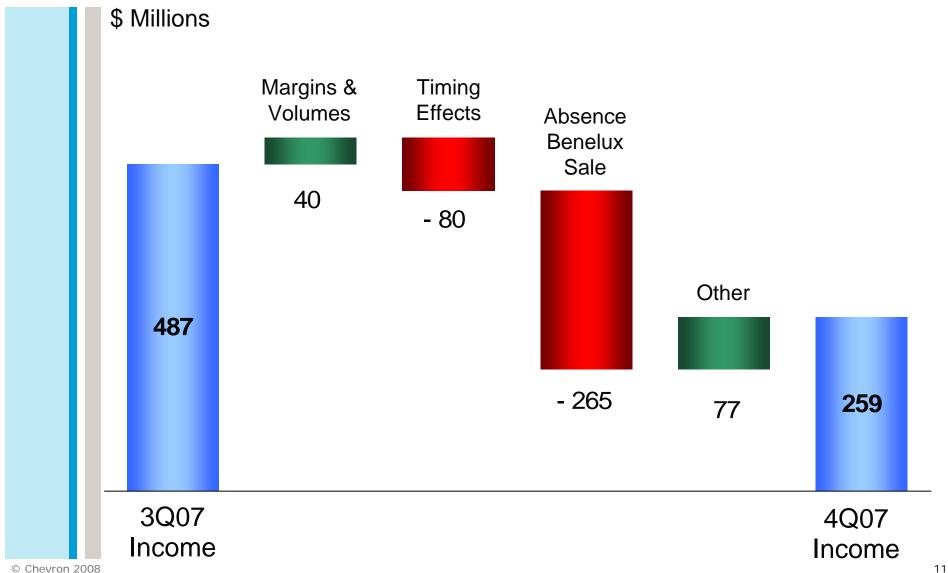
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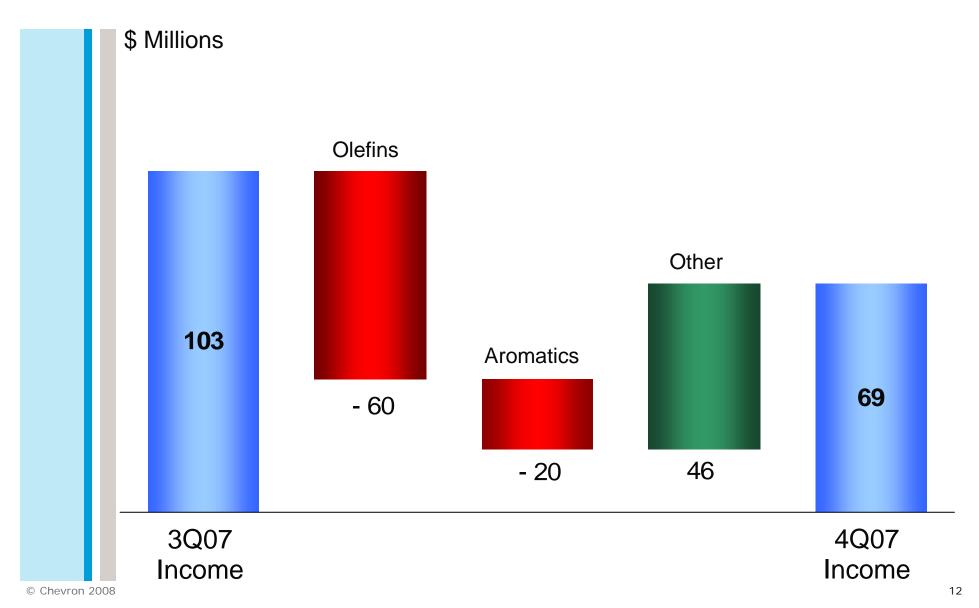
## U.S. Downstream Income 4Q07 vs. 3Q07



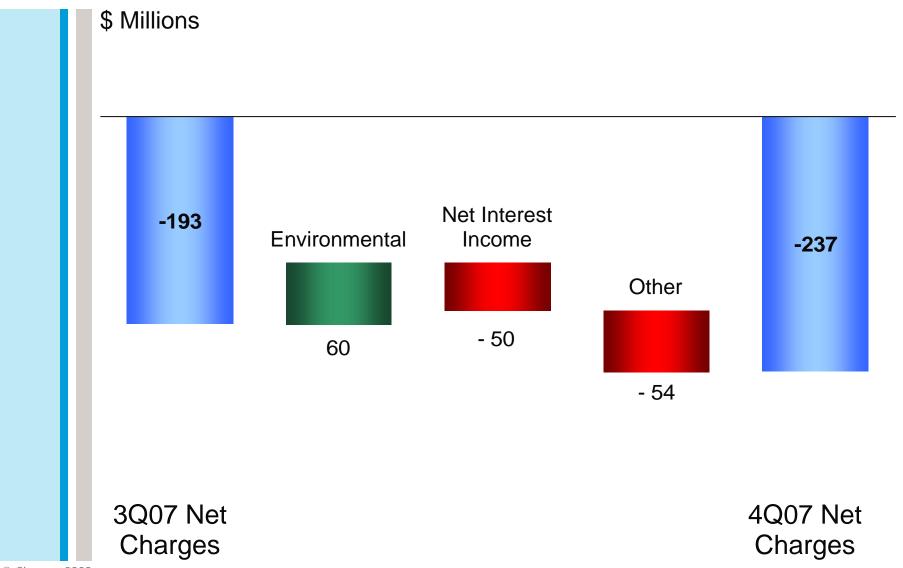
### International Downstream Income 4Q07 vs. 3Q07



## Chemicals Income 4Q07 vs. 3Q07



### All Other Net Charges (1) 4Q07 vs. 3Q07



### **Strategic Progress**

#### **Upstream**

- Angola LNG final investment decision
- China Chuandongbei 30 year production-sharing contract
- Kazakhstan First phase of TCO expansion adds 90 MBD
- Thailand Natural gas sales agreement

#### **Downstream**

- South Korea Yeosu Refinery upgrade completed
- US Final phase of El Segundo Refinery upgrade completed

### **Questions & Answers**



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